

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
Federal NM 0108997

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company Non-Operator: Warren American Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1797, Midland, Texas		8. FARM OR LEASE NAME Farrell-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FML & 660' FML, Section 30, T-7-S, R-33-E State Unit-A		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Undesignated	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4443' DF		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-7-S, R-33-E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD at 4420'. Set 4-1/2", 9.5#, J-55 casing at 4420' w/325 sacks of Incoor Pemmix w/2% Gel & 8# salt per sack. Plug down at 3:15 A.M. 3-10-66. Tested casing to 1800# with water for 30 minutes. Test OK. 3-14-66. Perf. San Andres formation with 2 jet shots at each of the following intervals: 4173, 4181, 4193, 4222, 4239, 4250, 4278, 4309, 4367, 4372, & 4402'. Acidized w/2500 gals. 15% Acid. Swabbed 36 bbls. above load then pulled tubing and fraced down 4-1/2" casing using 40,000 gal. gelled formation water and 40,000# 20-40 mesh sand. Injection rate 40 to 43.5 BPM. Waited 24 hrs., then ran 2" tubing and set at 4407'. Swabbed load water back then swabbed 137 bbls. of oil and 137 bbls. of water in 24 hrs. Ran rods and bottom hole pump for completion.

18. I hereby certify that the foregoing is true and correct

SIGNED H. M. Brown TITLE District Superintendent DATE 3-22-66

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 25 1966

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Nov 53 11 22 AM '66

RECEIVED