NO. OF COPIES REC	EIVED	1
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
THANS: ON EN	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

## NEW MEXICO OIL CONSERVATION COMMISSION

1	SANTA FE			NSERVATION CON		Supersedes Old C-104	and C-110
ŀ	FILE	┥	KEQUEST F	OR ALLOWABLE	e 84 '66	Effective 1-1-65	
ŀ	U.S.G.S.	AUTHODIZAT	ION TO TOA	ISPORT OIL AND	NATUDAL CA	c	
-	LAND OFFICE	AUTHURIZAT	ION TO TRAI	ISPURI OIL AND	NATURAL GA		
ŀ	OIL			· Od Salvan	general production of the control of		
- 1	TRANSPORTER GAS						
- 1	OPERATOR						
.	PRORATION OFFICE	—	*				
*	Operator	<u> </u>				113 0	
Ī	Champlin Petro	loum Company	Non-Open	ator: Warre	n American C	oil Company	
ļ	Address						
	P. O. Box 1797	, Midland, Texas					
	Reason(s) for filing (Check proper			Other (Plea	ise explain)		
	New Well	XXXXXXXXX Transpo	orter of:				ļ
i	Recompletion	011	Dry Gas				-
	Change in Ownership	Casinghead Gas	A Condens	ate			
	If change of ownership give nam and address of previous owner _	·					
	and address of previous owner _						
11.	DESCRIPTION OF WELL AN	D LEASE			Kind of Lease		ase No.
	Lease Name Farroll-Fedore	Well No. Poel No.	me, including to Voroc-San	Andres	State, Federal	or Fee Federal NM C	108997
	rarrell-redere	I Z OIM	13100-341		State, 1 ederal	0.1.00	
	Location	660	Fast	1980		North	
	Unit Letter;;	Feet From The	Line	and	Feet From Th		
	30	7 <b>-</b> S		33 <b>-</b> E	Roose	velt	County
	Line of Section	Township	Range	, NM	РМ,		County
		nmen on our AND b	ATTIDAT CA	2			
III.	DESIGNATION OF TRANSPO	OII A or Condensat	te	Address (Give addres	s to which approve	ed copy of this form is to be s	nt)
	Ī						
	Permian Corporations of Authorized Transporter of	Castnahead Gas (20) or I	Dry Gas	Address (Give addre.	ss to which approve	exas ed copy of this form is to be s	ent)
	Capitan, Inc.	Castridused Can fai	,		.9598, Dalla		
	Capitan, 110.	Unit Sec. Ty	wp. P.ge.	Is gas actually conn	•	1	
	If well produces oll or liquids,		7-S 33-E	Yes	i	6-27-66	
	give location of tanks.						
	If this production is commingled	with that from any other	lease or pool,	give commingling of	der number:		
IV.	COMPLETION DATA	Oil Well	Gas Well	New Well Workov	er Deepen	Plug Back   Same Res'v. D	ff. Restv.
	Designate Type of Compl		i I				
	Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Fo	ormation	Top Oil/Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe	
		TUBING	, CASING, AND	CEMENTING REC			
	HOLE SIZE	TUBING CASING & TUE		CEMENTING REC		SACKS CEMENT	
	HOLE SIZE					SACKS CEMENT	
	HOLE SIZE					SACKS CEMENT	
	HOLE SIZE					SACKS CEMENT	
		CASING & TUE	BING SIZE	DEPTH	1 SET		
V.	HOLE SIZE	CASING & TUE	BING SIZE	DEPTH	olume of load oil a	SACKS CEMENT	top allow-
V.	. TEST DATA AND REQUEST	CASING & TUE	BING SIZE	DEPTH	olume of load oil a	and must be equal to or exceed	top allow-
v.	. TEST DATA AND REQUES	CASING & TUE	BING SIZE	DEPTH	olume of load oil a	and must be equal to or exceed	top allow-
v.	TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tanks	CASING & TUE  FOR ALLOWABLE  Date of Test	BING SIZE	DEPTH	olume of load oil a	and must be equal to or exceed	top allow-
v.	. TEST DATA AND REQUEST	CASING & TUE	BING SIZE	ster recovery of total apth or be for full 24 h	olume of load oil a	and must be equal to or exceed	top allow-
V.	TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUE  FOR ALLOWABLE  Date of Test	BING SIZE	ster recovery of total apth or be for full 24 h	olume of load oil a	and must be equal to or exceed	top allow-
V.	TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tanks	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure	BING SIZE	fter recovery of total apth or be for full 24 h Producing Method (I	olume of load oil a	ind must be equal to or exceed i, etc.)  Choke Size	top allow-
v.	TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure	BING SIZE	fter recovery of total apth or be for full 24 h Producing Method (I	olume of load oil a	ind must be equal to or exceed i, etc.)  Choke Size	top allow-
v:	TEST DATA AND REQUESTOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure	BING SIZE	fter recovery of total apth or be for full 24 h Producing Method (I	olume of load oil a	ind must be equal to or exceed i, etc.)  Choke Size	top allow-
v.	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure	BING SIZE	fter recovery of total apth or be for full 24 h Producing Method (I	volume of load oil a ours) Flow, pump, gas life	ind must be equal to or exceed i, etc.)  Choke Size	top allow-
v.	TEST DATA AND REQUESTOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	BING SIZE	(ter recovery of total apth or be for full 24 h Producing Method (I	volume of load oil a ours) Flow, pump, gas life	choke Size  Gas-MCF	top allow-
v.	TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUE FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	BING SIZE  (Test must be a able for this de	(ter recovery of total apth or be for full 24 h Producing Method (I	volume of load oil a ours) Flow, pump, gas lift	choke Size  Gas-MCF	top allow-
v.	TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.	BING SIZE  (Test must be a able for this de	fter recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A	volume of load oil a ours) Flow, pump, gas lift	choke Size  Gas-MCF  Gravity of Condensate	top allow-
	TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Sh	BING SIZE  (Test must be a able for this de	fer recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A	oolume of load oil a ours) Flow, pump, gas life MMCF hut-in)	choke Size  Gas-MCF  Gravity of Condensate	top allow-
	TEST DATA AND REQUES OIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Sh	BING SIZE  (Test must be a able for this de	fer recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A	oolume of load oil a ours) Flow, pump, gas life MMCF hut-in)	choke Size  Gravity of Condensate  Choke Size	top allow-
	TEST DATA AND REQUES OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL	CASING & TUE  T FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shr	(Test must be a able for this de	Iter recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A Casing Pressure (S	oolume of load oil a ours) Flow, pump, gas life MMCF hut-in)	choke Size  Gravity of Condensate  Choke Size	top allow-
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VI	TEST DATA AND REQUES OIL, WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUE  T FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shr	(Test must be a able for this de	Iter recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A Casing Pressure (S	oclume of load oil a cours) Flow, pump, gas life  MMCF  hut-in)  L CONSERVA	choke Size  Gravity of Condensate  Choke Size	top allow-
VI	TEST DATA AND REQUES OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL	CASING & TUE  T FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shr	(Test must be a able for this de	Iter recovery of total apth or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A Casing Pressure (S	oclume of load oil a cours) Flow, pump, gas life  MMCF  hut-in)  L CONSERVA	choke Size  Gravity of Condensate  Choke Size	top allow-
VI	TEST DATA AND REQUES OIL, WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL	CASING & TUE  T FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shr	(Test must be a able for this de	ter recovery of total pith or be for full 24 h Producing Method (I Casing Pressure Water-Bbis.  Bbis. Condensate/A Casing Pressure (S  OI APPROVED BY TITLE	olume of load oil a ours) Flow, pump, gas life MMCF hut-in) L CONSERVA	Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION	
VI	TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compleadove is true and complete to	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bble.  Length of Test  Tubing Pressure (Shull Shull Shul	(Test must be a able for this de	Casing Pressure  Bbls. Condensate/A  Casing Pressure  Water-Bbls.  OI  APPROVED  BY  TITLE  This form is	oclume of load oil a cours) Flow, pump, gas life  MMCF  L CONSERVA  Lo W. (  s to be filed in course)	Choke Size  Gravity of Condensate  Choke Size  Choke Size  TION COMMISSION  The compliance with RULE 110  Compliance with RULE 110  Compliance with RULE 110	4. deepened
VI	TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compleadove is true and complete to	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (She  ANCE  and regulations of the Oiled with and that the indicate the best of my knowle	(Test must be a able for this de	Title  This form in If this is a	olume of load oil a ours) Flow, pump, gas life  MMCF  L CONSERVA  L conservation of the conservation of th	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  Tion compliance with Rule 110  Table for a newly drilled or content by a tabulation of the	4. deepened
VI	TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compleadove is true and complete to	CASING & TUE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (She  ANCE  and regulations of the Oiled with and that the indicate the best of my knowle	(Test must be a able for this de	TITE  This form is well, this is a well, this is a well.	oclume of load oil a cours) Flow, pump, gas life  MMCF  L CONSERVA  L conservation of the well in accompa	Choke Size  Gravity of Condensate  Choke Size  Choke Size  TION COMMISSION  The compliance with RULE 110  Compliance with RULE 110  Compliance with RULE 110	4. deepened deviation

7/7/13 2000
H. N. Brown (Signature) District Superintendent
(Title) June 29, 1966
(Date)

APPROVED	W. 19
BY Telslie	V. Clements
TITLE	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.