NO. OF COPIES RECEIVED		HOBBS OFFICE O.	c. c.
DISTRIBUTION SANTA FE			Form C-104
FILE		FOR ALL DW 29 E I 41 A	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
IRANSPORTER OIL		n Thu	
GAS OPERATOR	- A the answer of the second s		
PRORATION OFFICE	- C. R. W. A. S. DESCRIPTION PROPERTY AND A CONTRACT OF A	n de Anne ma	
Champlin Petroleum	Company Non-Operato	or: Warren American Oil	Company
Address P. O. Box 1797, Mi	dland. Texas		
Reason(s) for filing (Check proper b		Other (Please explain)	·····
New Well	Change in Transporter of: Oil X Dry G		
Change in Ownership	Oil X Dry G Casinghead Gas Conde		
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
	DIFACE		
DESCRIPTION OF WELL ANI Lease Name	Well No. Pool No	ame, Including Formation	Kind of Lease
Farrell-Federal	NM 0108997 2 Ch	averoo-San Andres	State, Federal or Fee Federa
Unit Letterii	60Feet From TheLi	ne and Feet From	n The
Line of Section 30 , T	Cownship 7-S Range	33-E , NMPM, Roos	evelt County
Name of Authorized Transporter of C	DIL X or Condensate	AS Address (Give address to which appr	oved copy of this form is to be sent)
Magnolia Pipe Line		P. O. Box 900, Dal	las, Texas
Name of Admonized Transporter of C	Jasingnedd Gas or Dry Gas	Address (Give daaress to which appr	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		hen
give location of tanks.	<u>G</u> 30 7-S 33-E		· · · · · · · · · · · · · · · · · · ·
If this production is commingled v COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Complet	tion - (X) Oil Well Gas Well Date Compl. Ready to Prod.		Plug Back Same Restv. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
- ,	tion $-(X)$	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D.
Date Spudded Pool	Date Compl. Ready to Prod.	New Well Workover Deepen	P.B.T.D. Tubing Depth
Date Spudded Pool	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Date Spudded Pool Perforations	tion - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Depth Casing Shoe
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