

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPI  
(Other instructions  
reverse side)TE-  
re-Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
**Federal BM 0108997**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Farrell-Federal**9. WELL NO.  
**2**10. FIELD AND POOL, OR WILDCAT  
**Undesignated**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**Sec. 30, T-7-S, R-33-E**12. COUNTY OR PARISH  
**Roosevelt**13. STATE  
**New Mexico**1. OIL ☐ ☒ GAS ☐  
WELL WELL OTHER2. NAME OF OPERATOR  
**Champlin Petroleum Company** **Warren American Oil Company**3. ADDRESS OF OPERATOR  
**P. O. Box 1797, Midland, Texas**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17, below.)  
At surface **660' FKL & 1980' FKL Section 30, T-7-S, R-33-E**  
**State Unit-H**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4439' DF**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole to TD @ 4430'. Set 4-1/2", 9.5# J-55 Casing @ 4430' with 325 sacks incor posmix with 2% Gel & 8# salt per sack. Plug down @ 5:30 A.M. 3-21-66. Tested casing to 2000# with water for 30 minutes. Test okay 3-23-66. Perf San Andres formation with 2 jet shots at each of the following intervals: 4161, 4179, 4192, 4223, 4248, 4258, 4267, 4277, 4308, 4364 & 4372'. Acidized all perforations with 2500 gals. 15% Acid using ball sealers. Swabbed load back, then pulled tubing and fraced via 4-1/2" casing, using 40,000 gals. gelled formation water and 40,000# 20-40 mesh sand. Ran 2" tubing and set @ 4365' then ran rods and bottom hole pump for completion. Pumped back load. Pumped 55 bbls. oil & 70 bbls. water per day with DB 1-1/2" x 54" Stroke 4-9-66 - 24 hrs. test.

18. I hereby certify that the foregoing is true and correct

SIGNED H. N. Brown

H. N. Brown

TITLE

District Superintendent

DATE

4-11-66

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 12 1966

\*See Instructions on Reverse Side

J. L. GILSON  
ACTING DISTRICT ENGINEER

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APR 11 1964  
FBI - NEW YORK