Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

I. Operator	REQUEST FOR ALLOW	VABLE AND AUTHORIZA	TION		
SNYDER OIL CORPORATION			Well API No.		
777 MAIN STREET,	CIITAN				
The Fing (Check proper box	SULTE 2500 FORT	WORTH, TEXAS 7610)2		
New Well	Change in Transporter of:	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·		
Recompletion Change in Operator	Oil Dry Gas				
If change of operator give name	Casinghead Gas Condensate				
and socress of biscome oberator	MURPHY OPERATING CO	PRPORATION			
IL DESCRIPTION OF WEL					
Jennifer CSA Unit	Sec. 35 2 Pool Name, Including Formation Chaveroo San Andres		Kind of Lease	Lease No.	
Location	,	o San Andres	State, Federal or Fee	K-4058	
Unit LetterB	: 660 Feet From The	N Line and) Fau Fara 70 8	7	
Section 35 Towns	thip 7S Range 331			Line	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	TIPAL CAS	elt	County	
Name of Authorized Transporter of Oil Scurlock/Permian	or Condensate	Address (Give address to which a	permed compatible to		
Name of Authorized Transporter of Contract of of Co					
If well produces oil or liquids,		Box 300, Tulsa,	AND UNEA COON OF THIS TOPPED I	s to be sent)	
give location of tanks.		ser actually connected?	UK 74102 When?		
If this production is commingled with the IV. COMPLETION DATA	t from any other lease or pool, give commit	ngling order number:			
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Sam		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		e Res'v Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)		·	P.B.T.D.		
	Name of Producing Formation	Top Oil Gas Pay	Tubing Depth	Tubing Depth	
Perforations			Depth Casing Sho		
	TURING CASING		Septil Casing Sho	•	
HOLE SIZE	TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET				
		DEPTH SET	SACK	SACKS CEMENT	
V. Manager					
V. TEST DATA AND REQUES OIL WELL (Test must be often	ST FOR ALLOWABLE				
Date First New Oil Run To Tank	pecovery of total volume of load oil and must Date of Test	is be equal to or exceed sop allowable j	for this depth or be for full	24 hours)	
	Date of Tex	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis			
		Water Boils	Gas- MCF		
GAS WELL Actual Prod. Test - MCF/D					
Icor lest - MCL/D	Length of Test	Bbls. Condensate MMCF	Gravity of Condens	ale	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shui-in)	Choke Size		
VI ODED A TOD CED THE			Clote Size		
L OPERATOR CERTIFICATE OF COMPLIANCE		O'I COMOE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the house of		OIL CONSERVATION DIVISION			
is true and complète to the best of my knowledge and belief.		Date Approved			
1 Setty of Sun					
Betty Usry, Prod. Reporting Supre		By Orig. Signed Rautz			
Printed Name Title		TitleGeologist			
Date (817) 338-4043 Telephone No.		1106			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes