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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-4058

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name "CV" State

2. Name of Operator Shell Oil Company (Western Division)	9. Well No. 2
3. Address of Operator P.O. Box 1509, Midland, Texas 79701	10. Field and Pool, or Wildcat Chaveroo-San Andres

4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east LINE OF SEC. 35 TWP. 7S RGE. 33E NMPM	12. County Roosevelt
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15. Date Spudded 3-1-66	16. Date T.D. Reached 3-10-66	17. Date Compl. (Ready to Prod.) 3-14-66	18. Elevations (DF, RKB, RT, GR, etc.) 4358' DF	19. Elev. Casinghead -
20. Total Depth 4397'	21. Plug Back T.D. 4359'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-4397'	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 4161'-4303' San Andres	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Density, GR/N, MLL & LL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	390'	11'	250	-
4 1/2"	10.5#	4397'	7 7/8"	525	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	4065'	4065'

31. Perforation Record (Interval, size and number) 4161', 4183', 4185', 4194', 4219', 4229', 4233', 4247', 4250', 4253', 4259', 4275', 4281', 4303' 1-1/2" JSPV	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4161'-4303' AMOUNT AND KIND MATERIAL USED 4200 gallons 15% NEA
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33. PRODUCTION							
Date First Production March 14, 1966	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 3-16-66	Hours Tested 20 3/4	Choke Size 20/64"	Prod'n. For Test Period →	Oil - Bbl. 473	Gas - MCF 218	Water - Bbl. 0	Gas - Oil Ratio 461
Flow Tubing Press. 250	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 547	Gas - MCF 252	Water - Bbl.	Oil Gravity - API (Corr.) 23.7°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By H. G. Starling
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35. List of Attachments None
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed By J. D. DUREN	TITLE Staff Exploitation Engr.	DATE March 17, 1966

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on site land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1816' (+2542')	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2275' (+2083')	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3432' (+926')	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. T.
T. Blinberry		T. Gr. Wash	T. Morrison	T. T.
T. Tubb		T. Granite	T. Todillo	T. T.
T. Drinkard		T. Delaware Sand	T. Entrada	T. T.
T. Abo		T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp		T. T.	T. Chinle	T. T.
T. Penn.		T. T.	T. Permian	T. T.
T. Cisco (Bough C)		T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2276	4397	2276	Red Beds			
2276	3993	1717	3993	Ambydrite, Salt & Shale			
3993		404		Dolomite & Ambydrite			