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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
LANDS OFFICE C. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Shell Oil Company (Western Division)
Address
P.O. Box 1509, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CV State	Well No. 2	Pool Name, including Formation Chaveroo-San Andres pit Chaveroo-San Andres R-3056	Kind of Lease State, Federal or Fee State
Location Unit Letter B ; 660 Feet From The north Line and 1980 Feet From The east Line of Section 35 , Township 7S Range 33E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation (Trucks)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Capitan, Inc.	Address (Give address to which approved copy of this form is to be sent) 3707 Rawlins Ave., Dallas, Texas 75219					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 7S	Rge. 33E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded March 1, 1966	Date Compl. Ready to Prod. March 14, 1966		Total Depth 4397'		P.B.T.D. 4359'			
Pool Chaveroo-San Andres	Name of Producing Formation San Andres		Top Oil Pay 4161'		Tubing Depth 4065'			
Perforations 4161', 4183', 4185', 4194', 4219', 4229', 4233', 4247', 4250', 4253', 4259', 4275', 4281', 4303'					Depth Casing Shoe 4397'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2" 2"		DEPTH SET 390' 4397' 4065'		SACKS CEMENT 250 525			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 14, 1966	Date of Test March 16, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 20 3/4 hrs.	Tubing Pressure 250	Casing Pressure -	Choke Size 20/64"
Actual Prod. During Test 473 BO	Oil-Bbls. 473	Water-Bbls. -	Gas-MCF 216

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. W. Lagrone **K. W. Lagrone**
(Signature)
Division Production Superintendent
March 17, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

HOBBS OFFICE O.C.C.

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Shell Oil Company
(Western Division) ADDRESS P.O. Box 1509, Midland, Texas 79701

FIELD Chaveroo-San Andres LEASE "CV" State WELL NO. 2

LOCATION 660' FNL & 1980' FNL, Section 35, T-7-S, R-33-E, MPM Survey, Roosevelt County, New Mexico

DEVIATION RECORD

391' = 1/4°
875' = 1/2°
1350' = 3/4°
1600' = 3/4°
2090' = 1 1/4°
2550' = 1 1/4°
2660' = 1 3/4°
3860' = 1/2°
4190' = 1/2°
4390' = 1/2°

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

S. B. Deal **S. B. Deal**
Signature
Shell Oil Company
Company

STATE OF TEXAS
COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared **S. B. Deal**, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

S. B. Deal **S. B. Deal**
Signature
Division Drilling Superintendent
Title

Sworn and Subscribed to before me, this the 17th day of March, 19 66

M. N. Gray
Notary Public in and for Midland County,
Texas.