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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WOBBS OFFICE D.C.C.
Mar 22 3 08 PM '66

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E - 1369

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Hobbs "T" T.B. #2	
2. Name of Operator Shelly Oil Company						9. Well No. 14	
3. Address of Operator Box 730 - Hobbs, New Mexico						10. Field and Pool, or Wildcat Chevron San Andres	
4. Location of Well UNIT LETTER "J" LOCATED 1900' FEET FROM THE South LINE AND 1900' FEET FROM THE East LINE OF SEC. 35 TWP. 7-S RGE. 33-E NMPM						12. County Hemphill	
15. Date Spudded 3-2-66	16. Date T.D. Reached 3-11-66	17. Date Compl. (Ready to Prod.) 3-15-66	18. Elevations (DF, RKB, RT, GR, etc.) 4357' DF	19. Elev. Casinghead -			
20. Total Depth 4500'	21. Plug Back T.D. 4490'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-4500	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name 4307' - 4329' (Interval) - San Andres						25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Schlumberger: Comp. Formation Density Log, Sonic Gamma Ray, Gamma Ray Neutron, Intervalog, Microintervalog						27. Was Well Cored NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 8-5/8"	WEIGHT LB./FT. 24.6	DEPTH SET 376'	HOLE SIZE 11"	CEMENTING RECORD 290		AMOUNT PULLED -	
4-1/2"	18.50	4500'	7-7/8"	390		-	
29. LINER RECORD							
SIZE NONE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE 2-3/8"	DEPTH SET 4129'	PACKER SET 4129'
31. Perforation Record (Interval, size and number) Wells perf. with 1 shot per ft. at fol. depths: 4307', 4320', 4345', 4357', 4399', 4371', 4375', 4377', 4381', 4387', 4394', 4397', 4398', 4397', 4323', 4329' for a total of 16' & 16 shots.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL 4307'-4329'	AMOUNT AND KIND MATERIAL USED 2500 gals Spearhead acid		
33. PRODUCTION							
Date First Production 3-15-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 3-16-66	Hours Tested 13-1/2	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 279	Gas - MCF 293	Water - Bbl. 0	Gas - Oil Ratio 1020
Flow Tubing Press. 2400	Casing Pressure Fraser	Calculated 24-Hour Rate →	Oil - Bbl. 496	Gas - MCF 521	Water - Bbl. 0	Oil Gravity - API (Corr.) 29°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By D. L. Kelley	
35. List of Attachments None							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED (ORIGINAL SIGNED) H. E. Aab				TITLE District Superintendent		DATE March 22, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1995'	T. Penn. "B"	
T. Salt		T. Penn. "C"	
B. Salt	2290'	T. Penn. "D"	
T. Yates		T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen		T. Elbert	
T. Grayburg	3460'	T. McCracken	
T. San Andres		T. Ignacio Qizte	
T. Glorieta		T. Granite	
T. Padlock		T. Dakota	
T. Blinberry		T. Morrison	
T. Tubb		T. Todillo	
T. Drinkard		T. Entrada	
T. Abo		T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

Blanchester P-1 4330'
Blanchester P-2 4297'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1995	1995	Sand & Shale				
1995	2290	295	Subsidiary				
2290	3460	1170	Sand & Subsidiary				
3460	4300	860	Subsidiary				
4300	4590	290	Total Depth				
4590			P.B.T.B.				

MAR 25 3 08 PM '22
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