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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator TEXACO Inc.									
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico									
4. Location of Well									
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1945</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>28</u> TWP. <u>8-S</u> RGE. <u>34-E</u> NMPM									
12. County Roosevelt									
15. Date Spudded Nov. 23, 1965		16. Date T.D. Reached Jan. 3, 1966		17. Date Compl. (Ready to Prod.) Plug & Abandon		18. Elevations (DE, RKB, RT, GR, etc.) 4298' (D. F.)		19. Elev. Casinghead 4285'	
20. Total Depth 10,000'		21. Plug Back T.D. 4818'		22. If Multiple Compl., How Many SINGLE		23. Intervals Drilled By Rotary Tools		Cable Tools NONE	
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" Casing with 1 jet shot per foot from 4678' to 4690', and 4694' to 4714'. Perf 4 1/2" Casing 1 JS 4598', 4603', 4611', 4616', 4628', & 4636'.									25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Acoustic Velocity Log, Guard Log, and Movable Oil Plot.									27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72	400'	15"	450 Sx.	NONE
8 5/8"	24.00	3955'	10 5/8"	1200 Sx.	NONE
4 1/2"	11.60	4850'	7 7/8"	300 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 4 1/2" Casing with one jet shot per foot from 4678' to 4690', and 4694' to 4714'. Perf 4 1/2" Casing 1 JS 4598', 4603', 4611', 4616', 4628', and 4636'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4678' to 4690'	500 gals 15% NE acid. Re-acidize with 2000 gals 15% NE acid two stages with 24 ball sealers.

33. PRODUCTION							
Date First Production PLUG & ABANDON		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By V. T. Johnson
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35. List of Attachments NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan Gillett</u>	TITLE <u>Assistant District</u>	DATE <u>February 28, 1966</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	2165'	T. Penn. "B"	
T. Salt	2230'	T. Penn. "C"	
T. Salt	2525'	T. Penn. "D"	
T. Yates	2653'	T. Leadville	
T. 7 Rivers		T. Madison	
T. Queen	3456'	T. Point Lookout	
T. Grayburg	3870'	T. Elbert	
T. San Andres	5300'	T. McCracken	
T. Glorieta		T. Ignacio Ozite	
T. McKee		T. Granite	
T. Ellenburger			
T. Gr. Wash		T. Morrison	
T. Blinberry	6795'	T. Todilto	
T. Tubb		T. Entrada	
T. Drinkard	7678'	T. Bone Springs	
T. Wolfcamp	8198'	T. Chinle	
T. Permian	8888'	T. Permian	
T. Cisco (Bough C)	9537'	T. Penn. "A"	

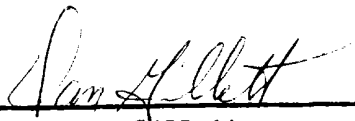
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Caliche	DST No. 1, from 4585' to 4685', Recovered 270' oil			
189	722	533	Redbed	& Gas cut drlg mud, with tool open 1 hour with			
722	1833	1111	Redbed & Sand	weak blow thru-out test. IHP-2189, ISIP-1456,			
1833	2165	332	Redbed, Sand & Shale	IHP-392, RFP-441, FSTP-1447, RFP-2173, Job			
2165	2230	65	Any	complete December 5, 1965.			
2230	2530	300	Salt	DST NO. 2, from 9520' to 9715', with tool open			
2530	3880	1350	Any & Salt	1 hour & 35 min., with weak blow end of test, no			
3880	4722	842	Any & Lime	odor of gas. Recovered 400' Gas Cut Mud & 3000'			
4722	5530	808	Lime	salt water. IHP-5200, ISIP-3615, IHP-1610, RFP-			
5530	6890	1360	Lime & Sand	2315, FSTP-3800, RFP-5190, Job complete Jan. 1,			
6890	7844	954	Lime & Shale	1966.			
7844	8368	524	Lime & Dolo				
8368	8820	452	Lime & Shale				
8820	9393	573	Lime, Shale & Dolo				
9393	10000	607					
10000	10000						
PRTD	4818						
All measurements from rotary table or							
11' above ground level.							
Estimate Number	8495						
5 - NMOC	- Hobbs, N. M.						
1 - Field							
1 - File							
1 - Survey DX Oil Co							
1 - Marathon Oil Company							
1 - Marathon Oil Company							
1 - Shell Oil Company							
Box 1509 - Midland, Tex							
1 - Southern Pet. Exp. Inc.							
P. O. Box 1434							
Roswell - New Mexico							
1 - Sun Oil Company							
Box 2880 - Dallas, Texas							
1 - Samedan Oil Corp.							
2207 Wilco Building							
Midland, Texas							
1 - Euntice Gibson							
Box 1148 - Livingston, N.M.							
1 - Sunray DX Oil Co. 10th Fl							
Security Bank Bldg.							
Roswell, New Mexico							
Drawer 1398							
Roswell, New Mexico							
Wilco Building							
Midland, Texas							

HOBBS OFFICE O. C. C.

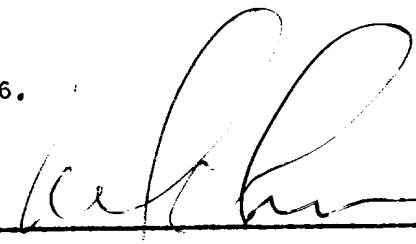
MAR 1 3 20 PM '66

I, Dan Gillett, being of lawful age and being the
Assistant District Superintendent for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


Dan Gillett

Subscribed and sworn to before me this the 19th day of January,
19 66.

My commission expires October 20, 1966.


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease Flats Unit Well No. 1

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
400'	1/2
910'	1/2
1149'	1/4
1865'	1/4
2290'	1/2
2638'	1/2
2850'	1/4
3300'	1
3590'	1/2
3815'	1
4330'	1
4535'	1/4
4680'	1/4
5077'	1 3/4
5275'	3/4
5900'	1 1/2
6080'	1 1/4
6300'	1
6570'	1
6830'	3/4
7310'	3/4
7450'	3/4
7820'	3/4
8255'	1 1/4
8600'	1
8840'	1 1/4
9040'	
9335'	1/4
9590'	3/4
9715'	3/4
9915'	3/4
10000'	1/4