District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico sergy, Minerals & Natural Resources Department

20 Drawer DD, Artesia, NM \$8211-8719 District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

1000 Rio Brance Rd., Axtec, NM \$7410 District IV FO Box 2088, Santa Fe, NM 87504-2088

Operator name and Address	Γ
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION IN THE REPORT OF THE PROPERTY OF THE REPORT OF THE PROPERTY OF THE	Į
I O DOX 2004, GRIBER FE, IVIT 6/504-2066	

Saga Petroleum Limited Liability Company of Colorado

Submi	it to Appro	lnı pri:	Form C-104 February 10, 1994 structions on back ate District Office 5 Copies
ON TO TR		RT	
	148		
√ .	Reason for F	iling	Code
OCT 01	995 CH		Pool Code
	594		TOOL Code
	8	' W	ell Number
Feet from the 660	East West I Eas		County Roosevelt
Feet from the	East/West	line	County
C-129 Effective I	Jale	" C-	129 Expiration Date
1	POD ULSI		
G-35-78-3			caco
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Jescription			
<sup>™</sup> PBTD			" Perforations
1		Sac	:ks Cement
H Tbg. P	ressure		<sup>37</sup> Csg. Pressure
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0 - 0 41-104		Todd	l Lower S		ol Name es Associated	1		59	' Pool Code 440
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Or lot no.   Section	Township	Range	Lot.ldn	Feet from U	,		Feet from the	East/West	
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