Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy Ainerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well A	Pl No.			
PLAINS PETROLEUM OPERATING COMPANY					30-041-10472					
Address 415 W. WALL,	SUITE 1000,	MIDI	LAND, TI	EXAS 797	01					
Reason(s) for Filing (Check proper box)				Othe	r (Please explair	1)	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
New Well	Change in	-								
Recompletion $\square$	F	Dry Ga								
Change in Operator	Casinghead Gas	Conden	sale							
If change of operator give name and address of previous operator			···							
LI. DESCRIPTION OF WELL A		[n1 N		- Formation		Vind o	( Lease	1,	ase No.	
TODD LOWER SAN ANDRES	UNIT   Well No.		ame, Includir DD LOWE!		DRES ASS		Federal or Fee			
Location		1								
Unit LetterH	: 1980	Feet Fr	om The	lorth Line	and 660	Fe	et From The	East	Line	
Section 35 Township	7 S	Range	3	85E , NN	ирм,	ROOSEVE	LT		County	
		11 A B1								
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Coaden		NATU	Address (Give	address to whi				ni)	
PHILLIPS 66 COMPANY P	PHILLIPS 66 COMPANY PROCESS P. O. BOX 791, MIDLAND, TEXAS 79702									
Name of Authorized Transporter of Casing		or Dry	Cas 🗀	Address (Giw	address to whi	ch approved	copy of this fo	orm is to be se	nt)	
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually	connected?	When	7			
give location of tanks.	A 35	7 S	35E			i				
If this production is commingled with that I	rom any other lease or	pool, gi	ve commingli	ng order numb	<b>рег:</b>	<del></del>				
	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	Date Compl. Ready to	o Prod		Total Depth	ll		P.B.T.D.	<u> </u>	<u> </u>	
Date Spanies	Date Compile No.257 ii	· · · · · ·						· · · · · · · · · · · · · · · · · · ·		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			1	Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe					
	TURNIC	CASI	NG AND	CEMENTI	NG RECORI		<u> </u>			
HOLE SIZE		UBING, CASING AND C			DEPTH SET			SACKS CEMENT		
7,775,772										
				ļ						
								•		
V. TEST DATA AND REQUES	T FOR ALLOW	ABLE	,	<u> </u>		, 46.4W. C. F.A.			·····	
	ecovery of total volume	of load	oil and must					for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pw	mp, gas lift, d	uc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	140,000						la. Vor			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL	<u> </u>			l			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tuhing Pressure (Shi	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
results the store (puts), sack pr.)	,									
VI. OPERATOR CERTIFIC			NCE		711 COM	ISEDV	ΔΤΙΩΝ	חואופות	N	
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.				Date Approved						
Panie Shala D.				Date Approved 2 2 1993						
Signature Signature				ll By						
BONNIE HUSBAND ADMINISTRATIVE ASST.  Printed Name Title				Orig. Signed by Paul Kautz						
OCTOBER 19, 1993	915/683-44			Title	·	Ge	ologiet			
Date	Te	lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.