NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMIS Form C =104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL FLAGE D. C. C. U.S.G.S. LAND OFFICE May 24 3 16 PM '67 TRANSPORTER OPERATOR PRORATION OFFICE Operator TEXACO Inc. Address P. O. Box 728 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) *Filed to show change in Casinghead Gas Change in Transporter of: Transporter from Capitan Petroleum Inc. Dry Gas Oil Cities Service Oil Company Condensate Change in Ownership Casinghead Gas X 5th Floor Broadmoor Bldg.---Hobbs, N. M. If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation N. M. "CT" State Todd San Andres 2 State, Federal or Fee Location 660 1980 Feet From The North Line and East Feet From The Unit Letter Roosevelt 35 7-S 35**-**E , Township Range , NMPM, Line of Section County Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company P. O. Box 1073 - Midland, Texas Name of Authorized Transporter of Casinghead Gas 🔣 💮 or Dry Gas 🗍 Address (Give address to which approved copy of this form is to be sent) 5th Floor Broadmoor Bldg. - Hobbs, N. M. *Cities Service Oil Company gas actually connected? When Unit If well produces oil or liquids, May 4, 1966 35 YES 7-S ; 35**-**€ Α give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Deepen Workover Oil Well Gas Well New Well Plug Back Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-V. TEST DATA AND REQUEST FOR ALLOWABLE able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Off-Bbls. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size resting Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TITLE

(Signature)

(Date)

H/ Scott

May 23, 1967

District Accountant

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.