

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION - O. C.  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAY 5 12 50 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - OG - 1395

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name NONE	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State N. M. "CT"	
2. Name of Operator TEXACO Inc.		9. Well No. 2	
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico		10. Field and Pool, or Wildcat Todd San Andres	
4. Location of Well UNIT LETTER H LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 35 TWP. 7-S RGE. 35-E NMPM		12. County Roosevelt	
15. Date Spudded April 22, 1966	16. Date T.D. Reached April 29, 1966	17. Date Compl. (Ready to Prod.) May 4, 1966	18. Elevations (DF, RKB, RT, GR, etc.) 4180' (D. F.)
19. Elev. Casinghead 4170'		20. Total Depth 4358'	
21. Plug Back T.D. 4348'		22. If Multiple Compl., How Many SINGLE	23. Intervals Drilled By Rotary Tools 4358'
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforate 4 1/2" Casing with 2 jet shots at 4256', 4260', 4268', 4277', 4287', and 4297'.			25. Was Directional Survey Made YES
26. Type Electric and Other Logs Run Gamma Ray Neutron Log.			27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	15.28	357'	9 7/8"	200 Sx.	NONE
4 1/2"	11.60	4358'	6 3/4"	500 Sx.	NONE

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) Perforate 4 1/2" O. D. Casing with two jet shots at 4256', 4260', 4268', 4277', 4287, and 4297'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4256' to 4297' AMOUNT AND KIND MATERIAL USED Acidize with 500 gals acetic acid. Re-acidize with 2000 gals Unisol in 5 stages with ball sealers between stages.	
--	--	--	--

33. PRODUCTION							
Date First Production May 1, 1966		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Producing	
Date of Test May 5, 1966	Hours Tested 12	Choke Size 32/64"	Prod'n. For Test Period →	Oil - Bbl. 110	Gas - MCF 3	Water - Bbl. NONE	Gas - Oil Ratio 27
Flow Tubing Press. 100	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl. 220	Gas - MCF 6	Water - Bbl. NONE	Oil Gravity - API (Corr.) 24.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Capitan Petroleum Inc.	Test Witnessed By V. T. Johnson
---	------------------------------------

35. List of Attachments NONE
---------------------------------

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Dan Gillett	TITLE Assistant District Superintendent	DATE May 5, 1966

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____ 2030'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 2098'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2315'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2340'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3488'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. <del>Padre</del> <sup>Sltr.</sup> 4001'	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	305	305	Caliche				
305	788	483	Redbed				
788	1236	448	Redbed & Sand				
1236	2030	794	Redbed, Sand & Shale				
2030	2098	68	Anhy				
2098	2315	217	Salt				
2315	3488	1173	Anhy & Salt				
3488	3968	480	Anhy & Lime				
3968	4130	162	Lime				
4130	4358	228	Lime & Sand				
Total Depth	4358						
PBTD	4348						
All measurements from rotary table or or 11' above ground level.							
Estimate Number <u>5282</u>							
6 - NMOCC - Hobbs, New Mexico							
1 - State Land Office - Santa Fe, New Mexico							
1 - Field							
1 - File							