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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name James McFarland
9. Well No. 1
10. Field and Pool or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Sun Oil Company
3. Address of Operator P. O. Box 2792, Odessa, Texas
4. Location of Well UNIT LETTER N 660' FEET FROM THE South LINE AND 1980' FEET FROM West LINE, SECTION 20 TOWNSHIP 7 S RANGE 33 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4427' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-21-66 Welox ran correlation log 3900 to 4305. Perforated Milnesand porosity, 4 1/2" casing w/ 3 1/8" cased select fire gun, 8 grm Super Dynajet radiocative charge w/one 3/8" shot at each interval at 4184-77-83-4204-42-49-59-61-78-82-87-93 by Gamma Ray Accoustic Log. Perfs. checked o.k. Ran 2 3/8" tubing seated at 4300'. Spotted 4 bbl. acid across perfs and washed. Western treated perfs. at intervals from 4174 to 4293 down 2" tubing w/2000 gal. 15% DS 30. Used 22 RCN ball sealers. Flushed w/ 20 bbl. brine water. Completed 2-22-66. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 2-23-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: