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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Plug & Abandon		8. Farm or Lease Name Carter	
2. Name of Operator Tom L. Ingram		9. Well No. 1	
3. Address of Operator P. O. Box 1757 - Roswell, New Mexico		10. Field and Pool, or Wildcat Undesignated Milnesand	
4. Location of Well		12. County Roosevelt	
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM			
THE West LINE OF SEC. 28 TWP. 8-S RGE. 35-E NMPM			
15. Date Spudded 11-1-65	16. Date T.D. Reached 11-15-65	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) 4197 GL
20. Total Depth 4838	21. Plug Back T.D. 4798	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name None			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray Acoustic, Guard, Forxo			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	390	11"
4-1/2"	9.5#	4838	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 sacks circulated		0	
250 sacks		Plan to pull 3800'	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 1 hole 4711, 17, 29, 30, 42, 65, 68, 75, 94 96		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4765-96		500 gallons Spearhead	
4711-42		250 gallons Spearhead	
33. PRODUCTION			
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump) water w/SSO		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments Gamma Ray Acoustic Log, Guard Log, Forxo Log, Hole Deviation Survey, Description of Core &			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Drillstem Test			
SIGNED Tom L. Ingram		TITLE Operator	
		DATE October 17, 1966	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison	T. Madison
T. Queen	T. Silurian	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison	T. Morrison
T. Tubb	T. Granite	T. Toddlito	T. Toddlito
T. Drinkard	T. Delaware Sand	T. Entrada	T. Entrada
T. Abo	T. Bone Springs	T. Wingate	T. Wingate
T. Wolfcamp	T. Permian	T. Permian	T. Permian
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	250	250	Surface sand & Caliche
250	2243	1993	Red Beds and Sand
2243	2270	27	Anhydrite
2270	2650	380	Salt
2650	3960	1310	Sand and Anhydrite
3960	TD	878	Dolomite

HOLE DEVIATION SURVEY
TOM L. INGRAM NO. 1 CARTER

387' - $1/2^{\circ}$
856' - $1/2^{\circ}$
1354' - $1/4^{\circ}$
1856' - $3/4^{\circ}$
2216' - $1/2^{\circ}$
3372' - $1-1/2^{\circ}$
2714' - $3/4^{\circ}$
3936' - $3/4^{\circ}$
4180' - $3/4^{\circ}$
4525' - $3/4^{\circ}$
4831' - $1/2^{\circ}$

STATE OF NEW MEXICO)
COUNTY OF CHAVES) ss.

I certify that this is a true and correct statement of the Hole Deviation for
the No. 1 Carter, Section 28, T-8-S, R-35-E, Roosevelt County, New Mexico

By: Tom L. Ingram

Title: Operator

Sworn and subscribed to before me the undersigned authority on this 18th. day
of October, 1966.

Joan Hayes
Notary Public

My Commission Expires: March 4, 1969