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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator H. L. Brown, Jr.	
Address 704 Vaughn Building, Midland, Texas	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Saunders "A"	Well No. 1	Pool Name, Including Formation Bluitt, San Andres	Kind of Lease State, Federal or Fee Fee
Location Unit Letter F ; 1650 Feet From The North Line and 1650 Feet From The West Line of Section 5 , Township 8-South Range 37-East , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Capitan, Inc.	P. O. Box 19598, Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	Yes August 3, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded Nov. 16, 1965	Date Compl. Ready to Prod. Dec. 14, 1965	Total Depth 4547'	P.B.T.D. 4546'					
Pool Bluitt San Andres	Name of Producing Formation San Andres	Top Oil/Gas Pay 4403'	Tubing Depth 4346'					
Perforations 4405; 4413; 4415; 4429; 4439; 4465; 4469; 4473; 4485; 4527; 4529; 4531'	Depth Casing Shoe 4547'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/2" 7-7/8"	CASING & TUBING SIZE 8-5/8" 4-1/2" 2" EUE	DEPTH SET 281' 4547' 4346'	SACKS CEMENT 150 sacks 350 sacks					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 573.88 MCF/D	Length of Test 1-hr. test	Bbls. Condensate/MMCF None	Gravity of Condensate -
Testing Method (pitot, back pr.) Orifice meter	Tubing Pressure 790#	Casing Pressure Packer	Choke Size 24/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. Busby
(Signature)
Agent

August 4, 1966
(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply