District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

20 Drawer DD, Artesia, NM 88211-0719 District III

OIL CONSERVATION DIVISION PO Box 2088

Box 2088.				Sant									
,	Santa Fe,	NM 87504-20 REQUE	83 83 84	ATT OW	ADID	4.3.77D 4.3					AM.	ENDED REPO	
		, and on	Operator	ALLOW	ABLE .	AND A	UTHOI	RIZAT	TOT NOT				
	۲	hi Oper							² OGRID Number				
Chi Operating, Inc. P.O. Box 1799										4378 3 Reason for Filing Code			
	M	idland,	Texas 79	9702						ective July 1, 1999			
* A	API Numi	ber				Pool Nam	DC		CH- EIIe	ctive	_	y 1, 1999 Pool Code	
10 - 0 41			Chaveroo San Andres						12049				
Pr	roperty C	7 48	Property Name Chaveroo						' Well Number				
10 5		<u> </u>		· · · · · · · · · · · · · · · · · · ·	Jennif	er ØSA	Unit					6 58	
l or lot no.	Section	E Locatio		Lot.Idn	Fred 6	rom the							
F	35	7S	33E		- 1	280	.	uth Line	Feet from the	East/Wei	t line	County	
¹¹ F	Botton	1 Hole L		1	1 (-(DU	N		1980	W		Roosevelt	
L or lot no.	Section			Lot Idn	Feet f	rom the	North/South line		Feet from the	TE (22)			
									Hom the	East/West line		County	
Lee Code	" Prod	ucing Method	Code 14 Gas	Connection	Date "	C-129 Perm	it Number	7	C-129 Effective 1	Date	" C-	129 Expiration Dat	
ر ازا	ad Co	P										•	
Transport	ter da	Transpo	Transporter	Name									
OCRID			and Addre	34		" POD " O/G				²³ POD ULSTR Location and Description			
67356		Scurlock Permian Corp. P.O. Box 4648				2072110 O				- Du Des	enpao	<u> </u>	
			Texas 7	7210		87.75 X 87		\$250M					
24650			idstream		A.S.								
14030	37 28NE	1000 Lou	isiana,	St. 580	n L	2072130		G					
	1	iouston,	Texas 7	7002									
Martin Angeon de La Cal													
								22.00					
	#2433 4				S CRE	and the second second	(ASSESSED A	40.000004					
Produc	ced W	ater											
" PC	OD					" POD ULS	TR Locatio	n and De	eription				
2072									- Tripada				
Well C	omnle	tion Data											
			**	ite		" TD			¹¹ PBTD		27	Perforations	
¹¹ Spud			24 Ready Da										
¹¹ Spud	Date									- 1			
¹¹ Spud				asing & Tubi	ng Size		" D	epth Set		33	Sacks	Cement	
¹¹ Spud	Date			asing & Tubi	ng Size		n D	epth Set		33	Sacks	Cement	
[™] Spud	Date			asing & Tubi	ng Size		n D	epth Set		33	Sacks	Сешец	
¹¹ Spud	Date			asing & Tubi	ng Size		₂₁ D	epth Set		33	Sacks	Cement	
¹¹ Spud	Hole Size			asing & Tubi	ng Size		n D	epth Set		33	Sacks	Cement	
Spud	Hole Size	ata	31 C								Sacks	Cement	
¹² Spud	Hole Size	ata			ng Size	n	¹² D		M Tbg. Press			Cement Cag. Pressure	
Spud	Hole Size	ata Sas D	otivery Date	» Te	nst Date	N N	Test Leng				30	Cag. Pressure	
Well T	Hole Size	ata Sas D	31 C	» Te		yi yi			M Tbg. Press		30		
Well T Date New	Hole Size Cest Divoling	ata Sas D	elivery Date Oil	» Te	est Date		Test Leng				30	Cag. Pressure	
Well T Date New Choke Si creby certify t	Hole Size Cest Do	ata Sas D	elivery Date	» Te	est Date		Test Lengt	Lh		ure	31	Cag. Pressure Test Method	
Well T Date New Choke Si crebý certify t	Hole Size Cest Do	ata Gas D Gas D Gas displayed a given above i	elivery Date Oil	» Te	est Date		Test Leng	Lh	" AOF	ure	31	Cag. Pressure Test Method	
Well T Date New Choke Si erebý certify terebý cer	Hole Size Hole Size Pest Di Oil Tize that the rule rule rule rule rule rule rule rul	ata Gas D Gas D Gas of the Oil of a given above in	Conservation Division and complete Surger	» Te	est Date		Test Leng	Lh	" AOF	ure	31	Cag. Pressure Test Method	
Well T Date New Choke Si crebý certify to and that the in ledge and beli nure:	Hole Size Hole Size Cest Di Cil Cil Cil Cil Cil Cil Cil Ci	ata S Gas D Alea of the Oil of a given above in R. Be:	Conservation Division and complete Surger	» Te	est Date	Approved b	Gas OIL	Lh	" AOF	ure	31	Cag. Pressure Test Method	
Well T Date New Choke Si crebý certify to and that the in ledge and beli nure:	Hole Size Hole Size Pest Di Oil Tize that the rule rule rule rule rule rule rule rul	ata S Gas D Alea of the Oil of a given above in R. Be:	elivery Date Oil Conservation Division true and complete true and	» Te	est Date	Approved b	Gas OIL	Lh	" AOF	ure	31	Cag. Pressure Test Method	
Well T Date New Choke Si creby certify t and that the in ledge and beli bure:	Hole Size Hole Size Cest Di Oil iize that the naformation icf. iiilia Presi	ata 36 Gas D sless of the Oil of given above in the R. Berner dent	elivery Date Oil Conservation Division at true and complete gman	vision have been cite to the best	Water en complied of my	Approved b	Gas OIL	Lh	" AOF	ure	31	Cag. Pressure Test Method	
Well T Meter New Choke Si creby certify the and that the intelledge and beliature: Well and chartes well and the intelledge and beliature:	Hole Size Hole Size Cest Di Oil iize that the naformation icf. iiilia Presi	ata 36 Gas D sless of the Oil of given above in the R. Berner dent	elivery Date Oil Conservation Division true and complete true and	vision have been ete to the best	water complied of my	Approved to Title: Approval E	Gas OIL	Lh	"AOF	ure	31	Cag. Pressure Test Method	
Well T The Choke Si This is a change Well T The Choke Si This is a change Well T This is a change Well T	Hole Size Pest Divining that the nationalization in the president in the	ata 36 Gas D sless of the Oil of given above in the R. Berner dent	Conservation Division of the Conservation of the Con	vision have been ete to the best	water complied of my	Approved b	Gas OIL	Lh	" AOF	N DIV	31	Cag. Pressure Test Method	
Well T The Choke Si This is a change Well T The Choke Si This is a change Well T This is a change Well T	Hole Size Pest Divining that the nationalization in the president in the	ata Sas D Gas D Gas D Gas of the Oil of given above in given a	Conservation Division of the Conservation of the Con	vision have been ete to the best	water complied of my	Approved to Title: Approval E	Gas OIL	Lh	"AOF	ure	31	Cag. Pressure Test Method	

