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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICTIII		
1000 Rio Brazos Rd., Aziec, NM	87410	

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWARI E AND ALITHOD

1.		TOTR	ANSE		ADLE AND	AUTHOF	RIZATION	l		
Operator Carry			71131	ONIO	IL AND N	ATURAL	SAS		_	
SNYDER OIL COR							Wel	I API No.		
777 MAIN STREET	r, SUITE	2500		FORT V	WORTH,	mevac o				
Reason(s) for Filing (Check proper in New Well	box)					TEXAS 7 ther (Please exp	6102			
Recompletion	Oil	Change is					,			
Change in Operator	Casinghe	ad Gas	Dry G Conde							
If change of operator give name and address of previous operator					·					
• -	1101(111)	OPER	ATI	NG COR	PORATI	ON				
IL DESCRIPTION OF WE	LL AND LE									
Jennifer CSA Uni	t Soc 3'	Well Na	1	lame, Includ	ing Formation	)	Kind	of Lease	<del></del>	
Location			Cha	vero	San Ar	ndres	Que	Federal or Fee	OG-0	22 Na 129
Unit Letter F	:-["	180	. Fed Fr	rom The	<u> </u>	oc and 19	80 F	eet From The	W	
	naship 7S		Range		, N	MPM, Roo				Line
III. DESIGNATION OF TR Name of Authorized Transporter of C	ANSPORTE	R OF O	IL AN	D NATU	RAL GAS					County
Scurlock/Permiar		or Conden	sale		Address (Gi	ve address to w	hich approved	copy of this form	Lit to be see	
Name of Authorized Transporter of C	asinghead Gas	XX	or Dry	C++ C==	$\perp$ BOX 1	183 150				
GM NGL, Inc.			OI Diy				WIND ONE	COON OF THIS TORN	in to pe ser	v)
If well produces oil or liquids, give location of tanks.	Unit	1	Twp.		ls gas actual	ly connected?	Sa. OK When	74102		
f this production is commingled with a V. COMPLETION DATA	hat from any other	er lease or p	xxx, giv	e commingl	ing order num	ber:				
Designate Type of Completi	on - (Y)	Oil Well		as Well	New Well	Workover	Desert			
Date Spudded	Date Comp	l Partirie			1	1	Dœpen	Plug Back Sa	me Resiv	Diff Resiv
	Date Comp.	. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.		l
Jevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation		Top Oil Gas	Davi				
erforations					Top Oil Gas	•		Tubing Depth		
								Depth Casing St		
	77	IDDIC (	3					Dipor Casing St	ice	
HOLE SIZE	CAS	TUBING, CASING AND CEMENTING RECORD				)				
	HOLE SIZE CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
TEST DATA AND REQU	FST FOR AL	1000	D. F.							
IL WELL (Test must be afte	r recovery of low	JEUNYAJ	ULE Vondail							
IL WELL (Test must be after alle First New Oil Run To Tank	Date of Test	101201201	1000 00	ana musi b	Producing Ma	exceed top allow	vable for this	depit or be for fu	Il 24 hows.	)
ength of Test					r roadering with	th∞d (Flow, pur	φ, gas lift, el	c.)		
	Tubing Press	ure			Casing Pressure			Choke Size		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbis.			Gu- MCF		
SAS WELL										
chial Prod. Test - MCF/D	Length of Tex	st			Bbls. Condens	14 3 (1) (CE				
					oriti Condens	e winter	1	Gravity of Conde	n sate	
aing Method (pitot, back pr.)	Tubing Press	ine (Shut-in	)	<del></del>	asing Presour	c (Shut-in)		Choke Size		
L OPERATOR CERTIFIC	CATE OF C	303 505		i						
a neredy certary that the rules and regr	ulations of the Oi	1 Canadana		E	$\circ$	II CONIC		TION DI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my	knowledge and I	belief.		11	Data	1 nn			1991.	
151tt. 1 /2	, \ _				Date	Approved	v Signad			
lignature				By Paul Kautz						
Betty Usry, Prod. Reporting Co.			prv.	Geologist						
00/10/		3 1	Uc	•	Title_					
Date	117) 338-	-4043 Telephò	ne Nh							
•		pilo		!						

magnification appropriately were suppressed to the INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes