bmit 5 Copies propriate District Office <u>ISTRUCT</u> I .O. Box 1980, Hobbs, NM 88240		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210		ATION DIVISION Box 2088	at Bottom of Page	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	• • •	Mexico 87504-2088		
I. Operator		IL AND NATURAL GAS	PINo. 041	
Murphy Operating Cor Address	rporation		30-02-10477	
P. Ö. Drawer 2648, R	Roswell, New Mexico 882			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Transporter of: Oil X Dry Gas Casinghead Gas Condensate	Effective October	& Name (Previously State 1, 1989 35 3 . F: rter Effective April 1, 19	
and address of previous operator			· · · · · · · · · · · · · · · · · · ·	
L. DESCRIPTION OF WELL A Lease Name Jennifer Chaveroo SA	Unit Well No. Pool Name, Inch		ví Lease No. DEXXXX XXXX OG-029	
Location Unit LetterF	Sec. 35 : 1980 Feet From The	North Lipe and 1980 Fe	et From The West Line	
Section 35 Township	p 7 South Range 33	East ,NMPM, Roosevelt	County	
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NAT	URAL GAS	IAN CORP EFF 9-1-91	
Name of Authorized Transporter of Oil IXX or Condensate .		Address (Give address to which approved	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77251-1183	
Name of Authorized Transporter of Casing	ghead Gas 🖓 or Dry Gas 🔤	Address (Give address to which approved	copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	e. Is gas actually connected? When	?	
If this production is commingled with that f	from any other lease or pool, give commi	ngling order number:		
Designate Type of Completion -	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AN	D CEMENTING RECORD	1	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		ust be equal to or exceed top allowable for th		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	lations of the Oil Conservation	OIL CONSERV	MAR 3 0 1990	
I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conservation	Date Approved		
I hereby certify that the rules and regul Division have been complied with and	lations of the Oil Conservation	Date Approved By	ATION DIVISION MAR 3 () 1990 Orig. Signed by Paul Kautz Geologist	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. ۰.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.