

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name ---									
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Section 35 State									
3. Name of Operator Marathon Oil Company						9. Well No. 3									
4. Address of Operator Box 220 Hobbs, New Mexico						10. Field and Pool, or Wildcat Chaveroo San Andres									
5. Location of Well UNIT LETTER <u>F</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM						12. County Roosevelt									
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM															
15. Date Spudded 2-28-66		16. Date T.D. Reached 3-7-66		17. Date Compl. (Ready to Prod.) 3-18-66		18. Elevations (DF, RKB, RT, GR, etc.) 4368'		19. Elev. Casinghead 4369'							
20. Total Depth 4440'		21. Plug Back T.D. 4434'		22. If Multiple Compl., How Many single		23. Intervals Drilled By all		Rotary Tools Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 4186 - 4325' San Andres								25. Was Directional Survey Made yes							
26. Type Electric and Other Logs Run Gamma Ray-Density-Caliper; Gamma Ray Neutron; Laterolog; Microlaterolog & Dual Laterolog								27. Was Well Cored no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24		358'		12-1/4"		250 sx		none					
4-1/2"		9.5		4439'		7-7/8"		350 sx		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
		None								2-3/8"		4192'		4128'	
31. Perforation Record (Interval, size and number) 4186 - 4325' with 28 shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						4186-4325'		3000 gal. R15 Unisol acid & 40,000 gal lse oil and 40,000# sand w/ 2350# Mark II additive with 385 gal J105 AGT.							
33. PRODUCTION															
Date First Production 3-18-66		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing						Well Status (Prod. or Shut-in) producing							
Date of Test 3-20-66		Hours Tested 12.5		Choke Size 32/64"		Prod'n. For Test Period Oil - Bbl. 51.59 Gas - MCF 52 Water - Bbl. 6.40 Gas - Oil Ratio 1007/1									
Flow Tubing Press. 0 - 100#		Casing Pressure pkr		Calculated 24-Hour Rate 99.06		Oil - Bbl. 100 Gas - MCF 12.29 Water - Bbl. 24.3° at 60°									
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented								Test Witnessed By B. B. Kennedy							
35. List of Attachments Gamma Ray Neutron Log															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 				TITLE <u>Area-Supt.</u>				DATE <u>4-6-66</u>							

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Cliff House	T. Leadville
T. 7 Rivers	T. Menefee	T. Madison
T. Queen	T. Point Lookout	T. Elbert
T. Grayburg	T. Mancos	T. McCracken
T. San Andres	T. Gallup	T. Ignacio Qizic
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubbs	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Permian	T. Penn. "A"
T. Cisco (Bouph C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1833	1833	Redbed				
1833	2731	898	Anhydrite and salt				
2731	3474	743	Anhydrite				
3474	3555	81	Lime				
3555	3745	190	Dolomite				
3745	3817	72	Anhy., dolo. and shale				
3817	4266	449	Lime				
4266	4447	181	Lime and dolomite				
4447							