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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 14 8 02 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-929
7. Unit Agreement Name ---
8. Farm or Lease Name Section 35 State
9. Well No. 3
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator Box 220 Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) unknown

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed well to TD 4440' March 7, 1966. Ran and set 142 jts 4-1/2", 9.5#, 8R thd., J-55, ST&C new casing from 9.50' below KD to 4439.37' with setting depth including Baker Circ. Flex Flo collar 1.46' and Baker Guide Shoe .74'. Bottom 2 joints casing Baker locked and bottom 350' of casing covered with centralizers. Casing cemented using 350 sacks Incor cement. Ran temperature survey and found top of cement outside casing at 3335'. PBSD 4434'. After 48 hours tested casing with 2000# for 30 minutes. Held. O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John R. Barta* TITLE Acting Area Supt. DATE 3-11-66
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY: