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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 3 11 44 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.<br>OG-929   |
| 7. Unit Agreement Name<br>--   |
| 8. Farm or Lease Name<br>Section 35 State  |
| 9. Well No.<br>3   |
| 10. Field and Pool, or Wildcat<br>Undesignated   |
| 12. County<br>Roosevelt  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

|   |
|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  |
| 2. Name of Operator<br>Marathon Oil Company   |
| 3. Address of Operator<br>Box 220 Hobbs, New Mexico   |
| 4. Location of Well<br>UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>35</u> TOWNSHIP <u>7S</u> RANGE <u>33E</u> NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>unknown  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|  |   |   |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                          | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded February 28, 1966 and completed 12-1/4" hole to 375'. Ran and set 11 jts 8-5/8", 24#, 8R thd., J-55, new casing from 11.50' below KD to 358.36' with setting depth including Baker guide shoe 1.17'. Casing cemented using 250 sacks Class A cement with 2% calcium chloride. Cement circulated to surface. WOC 18 hrs and tested casing with 800# for 30 minutes, holding O.K. Commenced drilling new formation 3-1-66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                    |                                |                    |
|------------------------------------|--------------------------------|--------------------|
| SIGNED <u>J. H. B. [Signature]</u> | TITLE <u>Acting Area Supt.</u> | DATE <u>3-2-66</u> |
| APPROVED BY _____                  | TITLE _____                    | DATE _____         |
| CONDITIONS OF APPROVAL, IF ANY:    |                                |                    |