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NEW MEXICO OIL CONSERVATION COMMISSIC Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS is sure as in all both Shell Oil Company (Western Division) Address P. O. Box 1509, Midland, Texas Other (Please explain) Reason(s) for filing (Check proper box) From: Capitan, Inc. New Well Dry Gas Recompletion Oil To : Cities Service Oil Company Casinghead Gas X Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease Chaveroo (San Andres) State, Federal or Fee State K-4058 3 State CV 1980 Feet From The South Line and 660 Feet From The ___ County , NMPM, Line of Section 35 Township **7**S Range 33E Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil O. Box 1073, Midland, Texas 79701
ress (Give address to which approved copy of this form is to Mobil Pipe Line Company is to be sent) Address (Give address Name of Authorized Transporter of Casinghead Gas X or Dry Gas 74004 Bartlesville, Oklahoma Cities Service Oil Company Is gas actually connected? When Twp. Rge. Unit If well produces oil or liquids, give location of tanks. 33E September 1, 1966 **7**S 35 Yes K If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE _ Original Signed By This form is to be filed in compliance with RULE 1104. K. W. LAGRONE K. W. Lagrone If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) All sections of this form must be filled out completely for allowable on new and recompleted wells. Division Production Superintendent (Title) Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. 1966 November 9. (Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.