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NO. OF COPIES RECEIVED		ONSERVATION COMMISSION	Form C-104		
SANTA FE					
FILE		AND			
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	G GAS		
IRANSPORTER OIL GAS					
OPERATOR					
PRORATION OFFICE		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
Shell Oil Company (V Address	Vestern Division)				
P. O. Box 1509, Mid	land, Texas 79701				
Reason(s) for filing (Check proper box		Other (Please explain)			
New Well 🔀	Change in Transporter of: Oil Dry Gas	s			
Change in Ownership	Casinghead Gas Conden				
If change of ownership give name and address of previous owner					
-	TEACE				
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Nac	ne, Including Formation	Kind of Lease		
CV State	3 Chave	roo-San Andres	State, Federal or Fee State		
	30 Feet From The south Line	e and 660 Feet Fr	om The east		
Line of Section 35 , To	ownship 78 Range	<u>338</u> , NMPM,	Roosevelt County		
	TER OF OIL AND NATURAL GA	S	proyed copy of this form is to be sent)		
Name of Authorized Transporter of Of Magnolia Pipe Line (P. O. Box 1073, M14			
Name of Authorized Transporter of Co		Address (Give address to which ap	proved copy of this form is to be sent)		
Capitan, Inc.	Unit Sec. Twp. Rge.	3707 Rewlins Avenue Is gas actually connected?	Dallas, Texas 75219 When		
If well produces oil or liquids, give location of tanks.	K 35 78 33E	no	vented		
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res		
Designate Type of Completi	(\mathbf{V})				
		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
			P.B.T.D. 4416' Tubing Depth		
Date Spudded May 13, 1966 Pool Chaveroo-San Andres	Date Compl. Ready to Prod. May 26, 1966 Name of Froducing Formation San Andres	Total Depth 4452' Top Oil/2006 Pay 4195'	4416 ' Tubing Depth 4148 '		
Date Spudded May 13, 1966 Pool Chaveroo-San Andres Perforations 4195', 4204',	Date Compl. Ready to Prod. May 26, 1966 Name of Producing Formation San Andres 4209', 4217', 4228', 4273	Total Depth 4452' Top Oll/ 350 : Pay 4195' ', 4274.5', 4286', 428	4416' Tubing Depth 4148' 39' Depth Casing Shoe		
Date Spudded May 13, 1966 Pool Chaveroo-San Andres Perforations 4195', 4204',	Date Compl. Ready to Prod. May 26, 1966 Name of Froducing Formation San Andres 4209', 4217', 4228', 4273 4305', 4307', 4320', 43 TUBING, CASING, AND	Total Depth 4452' Top Oll/ Sinc Pay 4195' ', 4274.5', 4286', 428 22', 4327' CEMENTING RECORD	4416' Tubing Depth 4148' 39' Depth Casing Shoe 4452'		
Date Spudded May 13, 1966 Pool Chaveroo-San Andres Perforations 4195', 4204', 4 4292', 4296', 4298' HOLE SIZE	Date Compl. Ready to Prod. May 26, 1966 Name of Producing Formation San Andres 4209', 4217', 4228', 4273 4305', 4307', 4320', 43 TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 4452' Top Oll/ Size Pay 4195' ', 4274.5', 4286', 421 22', 4327' CEMENTING RECORD DEPTH SET	4416' Tubing Depth 4148' 39' Depth Casing Shoe 4452' SACKS CEMENT		
Date Spudded May 13, 1966 Pool Chaveroo-San Andres Perforations 4195', 4204', 4 4292', 4296', 4298' HOLE SIZE 11"	Date Compl. Ready to Prod. May 26, 1966 Name of Producing Formation San Andres 4209', 4217', 4228', 4273 4305', 4307', 4320', 43 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8''	Total Depth 4452' Top Oll/2006 Pay 4195' ', 4274.5', 4286', 428 22', 4327' CEMENTING RECORD DEPTH SET 375'	4416 ' Tubing Depth 4148 ' 39 ', Depth Casing Shoe 4452 ' SACKS CEMENT 250		
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