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NEW MEXICO OIL CONSERVATION COMMISSION C.C.

JUN 1 11 27 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4058
7. Unit Agreement Name
8. Farm or Lease Name CV State
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo San Andrea
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company (Western Division)	8. Farm or Lease Name CV State
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andrea
15. Elevation (Show whether DF, RT, GR, etc.) 4354' DF	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 140 jts (4440') 4 1/2", 10.5#, R-2, 8rd, J-55, new, Lonestar & Pittsburgh casing w/ST&C & cemented at 4452' w/300 sx TLW + 1/4# Floseal/sx + 150 sx Class A + 16.1# NaCl/sx.

Plug down at 1:25 a.m., CST, 5-24-66 w/1250 psi.

After WOC 36 hours tested casing to 4000 psi for 30 minutes, no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By **R. J. Doubek** TITLE **Division Mechanical Engineer** DATE **May 27, 1966**

APPROVED BY 1 TITLE DATE 2 1966

CONDITIONS OF APPROVAL, IF ANY: