

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Midwest Oil Corporation						5. LEASE DESIGNATION AND SERIAL NO. NM 0558287	
3. ADDRESS OF OPERATOR 1500 Wilco Building Midland, Texas						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FKL and 1980 FML At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						8. FARM OR LEASE NAME Morgan Federal Tract 2	
DATE ISSUED 3-11-66						9. WELL NO. 3	
15. DATE SPUDDED 3-18-66						10. FIELD AND POOL, OR WILDCAT Chaveroo	
16. DATE T.D. REACHED 3-25-66						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 26, T-7-S, R-33-E	
17. DATE COMPL. (Ready to prod.) 4-3-66						12. COUNTY OR PARISH Roosevelt	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4343.2 GL						13. STATE New Mexico	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4450				21. PLUG, BACK T.D., MD & TVD	
		22. IF MULTIPLE COMPL., HOW MANY* Single				23. INTERVALS DRILLED BY Rotary	
		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4129- 4261				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Formation, Density - Gamma Ray						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	360	11"	350			
4 1/2"	9.5#	4449	7 7/8"	350			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	4193						
31. PERFORATION RECORD (Interval, size and number) 12-4" holes @ 4129, 4133, 4150, 4184, 4200, 4202, 4216, 4220, 4231, 4244 & 4261.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
4129-4261			Acid w/2000 gal. 15% HCl				
			Treated w/6500 gal. lsc. oil.				
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-3-66		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 4-3-66	HOURS TESTED 3 1/2	CHOKE SIZE 23/64	PROD'N. FOR TEST PERIOD 50	OIL—BBL. 9	GAS—MCF. 0	GAS-OIL RATIO 184	
FLOW. TUBING PRESS. 100	CASING PRESSURE 850	CALCULATED 24-HOUR RATE 343	OIL—BBL. 63	GAS—MCF. 0	WATER—BBL. 184	OIL GRAVITY-API (CORR.) 184	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Hubert Marritt	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE District Clerk			DATE 4-7-66		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres Slaughter Zone	4122	4451	Anhydritic Dolomite and dolomite oil and gas.	Yates San Andres Slaughter Zone	2270 3458 4122		2280 3468 4132