

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                              |  |
|------------------------------|--|
| WELL API NO.                 | 30-041-10480   |
| 5. Indicate Type of Lease    | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | K-1369   |

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| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>  | 7. Lease Name or Unit Agreement Name<br>Haley Chaveroo San Andres Unit Sec. 34 |
| 2. Name of Operator<br>Murphy Operating Corporation  | 8. Well No.<br>15  |
| 3. Address of Operator<br>P. O. Drawer 2648, Roswell, New Mexico 88202-2648  | 9. Pool name or Wildcat<br>Chaveroo San Andres                                 |
| 4. Well Location<br>Unit Letter 0 : 990 Feet From The South Line and 1980 Feet From The East Line<br>Section 34 Township 7 South Range 33 East NMPM Roosevelt County                                   |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)   |  |

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: Acidize & Perforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-12-90 TOH with rods, pump and tubing. Cover perforations with sand and pressure test to tubing to 1000 psig. TIH and run casing inspection log. Possible split casing  
4-28-90 @ 4213'. TIH and set CIBP @ 4253'. Repair split casing @ 4213' with 500 sxs class C with 2% CaCl. Test casing. Held ok. TOH. TIH and perforate 1JSPF @ 4277', 4282', 4290', 4294', 4305', 4311', 4317', 4325', 4330', 4334', 4342', 4355', 4356'. TOH. TIH and set packer @ 4130'. Acidize with 2000 gals 15% MCA.

Max rate 6 BPM. Max pressure 1200 psig. ISIP vacuum. Avg. rate 5 BPM. Avg. pressure 300 psig.

TOH. TIH with tubing, pump and rods. Return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 8/9/90  
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: