Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Decrator MURPHY OPERATING CORPORATION						Weil API No.					
Address P. O. Drawer 2648, F	oswell	, New A	1exic	o 88202	2-2648						
Reason(s) for Filing (Check proper box)						er (Please expla	2in)				
New Well		Change is	n Transpo	orter of:		•					
Recompletion .	Oil		Dry G		Change	effecti	ve Augu	st 1, 1989			
Change in Operator	Casinghe	ad Gas	, ,								
change of operator give name				<u> </u>							
L DESCRIPTION OF WELL	AND LE	ASE									
Lease Name Haley Chaveroo SA Unit Sec 34											
	Sec 34	15	U	naveroo	San And	lres	State,	XXXXXXXXX	K-1	369 	
Unit Letter0	_ :	990	_ Feet F	rom The _Sc	outh Lin	e and198	0 Fe	et From The	East	Line	
Section 34 Townsh	ip 7 Sc	outh	Range	33 Ea	ast ,N	МРМ,	Roose	velt		County	
TO DESTABLISHED OF TO A	ייימטמאו	בט טב כ	א זיי	חודרגע ת	DAY CAS						
II. DESIGNATION OF TRAINAME of Authorized Transporter of Oil	<u> </u>	or Conde	nsate			e address to wi	hich approved	copy of this form	is to be se	r1)	
Texaco, Transportation Sarading Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
OXY NGL Inc.											
If well produces oil or liquids, jove location of tanks.	Unit							1 7			
f this production is commingled with the V. COMPLETION DATA	from any o	ther lease o	r pool, gi	ve commingli	ng order num	ber:					
Designate Type of Completion	ı - (X)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
Per for adjoins								Tepli Casing Si	106		
		TUBINO	, CAS	ING AND	CEMENT	NG RECOR					
HOLE SIZE	C,	ASING &	LUBING	SIZE		DEPTH SET	·	SAC	KS CEM	ENT	
								<u> </u>			
V. TEST DATA AND REQUI											
OIL WELL (Test must be after	recovery of	total volum	e of load	i oil and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of 7	[est			Producing N	lethod (Flow, p	ump, gas lift,	eic.)			
Length of Test	Tubing P	ressure			Casing Press	sure		Choke Size			
•											
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
GAS WELL					1						
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Con	Gravity of Condensate			
				•							
Testing Method (pitot, back pr.)	Tubing !	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			· Choke Size		
VI. OPERATOR CERTIFI	CATE	DE CON	MOT TA	NCE	1	· · · · · · · · · · · · · · · · · · ·					
						OIL CO	NSERV	ATION D	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						0.2 00					
									OCT 1 8 1989		
A COMPLETE TO THE DESCRIPTION OF THE	, and microge		-		Dat	e Approv	ed				
(Soriaska MM)						ORIGINAL SIGNED BY JEDRY SEYTON					
Signature					By.			CT I SUPERVIS			
Lori A. Brown Production Supervisor							,				
Printed Name	-	ne /4aa	Tide		Titl	e					
August 28, 1989	50	05/623-									
Date		7	Celephone	: No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.