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This form is to be filed with the appr deepened well. It shall be accompanied ducted, including drill stem tests. All c also be reported. For multiple complet state land, where six copies are require District Office of the Commission not later than 20 days after the completion of any newly-drilled or e copy of all electrical and radio-activity logs run on the well and a summary of all special tests coneported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall lems 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on Rule 1105.

Northwestern New Mexico

TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

INDICATE FORM/

Southeastern Anhy 1951 . Т. _ T. Salt _____ т. ____ T. B. Salt_ - T. Yates_2361 Т. ____ Т. т. 7 Rivers _ Т. Т. _ т. Queen Т. Grayburg. _ T. San Andres 3471 Т. _ Т. Т. Glorieta _____Т. ____ T. Т Paddock _ — Т. T. Blinebry_ Τ. Tubb ____ _ т. T. Drinkard _ т. т. Abo_ _____ T. Т. Wolfcamp____ _ Т. Penn ____Т. ISL ALE Т. JISCO (B 5151

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_____T. Ojo Alamo ___ _____ T. Penn. "B" n T. Kirtland-Fruitland _____ T. Penn. "C" _____ _____ T. Pictured Cliffs _____ T. Penn. "D" ____ _____ T. Cliff House _____ T. Leadville ____ ian _____ T. Menefee _____ T. Madison ____ ____ T. Point Lookout _____ T. Elbert ___ n. _____T. Mancos ______T. McCracken ___ 7a ____ T. Gallup_____ T. Ignacio Qtzte_____)n ____ _____ Base Greenhorn _____ T. Granite _____ _____ T. Dakota _____ T. _ urger_ _____ Т. sh _ Т. _____ T. ___ Todilto ____ d **7.3 1900** ... T. _____ T. _ Entrada ____ Wingate _____ T. ____ T. **T.** _ T. Chinle ______ T. _____ T. _____ _ T. Permian_____ T. _____ T. _ T. Penn. ''A''_____ T. ___

FION RECORD (Attach additional sheets if necessary)

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