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HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

APR 19 12 41 PM '66

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. E-1369	
2. Name of Operator Shelly Oil Company		7. Unit Agreement Name ---	
3. Address of Operator Box 730 - Hobbs, New Mexico		8. Farm or Lease Name Hobbs "T" T.B. #2	
4. Location of Well UNIT LETTER 100 LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 34 TWP. 7-S RGE. 33-E NMPM ---		9. Well No. 15	
15. Date Spudded 3-13-66		10. Field and Pool, or Wildcat Chavezco San Andres	
16. Date T.D. Reached 3-23-66		12. County Reese	
17. Date Compl. (Ready to Prod.) 3-29-66		19. Elev. Casinghead ---	
18. Elevations (DF, RKB, RT, GR, etc.) 4377' DF			
20. Total Depth 4900'	21. Plug Back T.D. 4450'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-4500' Cable Tools ---
24. Producing Interval(s), of this completion - Top, Bottom, Name 4217'-4310' (Intervals) - San Andres			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Schlumberger: Laterolog, Formation Density Log			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8" OD	WEIGHT LB./FT. 24.5	DEPTH SET 374'	HOLE SIZE 11"
4-1/2" OD	18.5	4450'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250		---	
350		---	
29. LINER RECORD			
SIZE NONE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE 2-3/8"	DEPTH SET 4877'	PACKER SET 4877'	
31. Perforation Record (Interval, size and number) Perf. 4-1/2" OD casing at the following depths; with 1 jet shot per foot: 4217', 4235', 4267.5', 4271', 4279', 4283', 4297', 4303', 4306', 4310', a total of 10' & 10 shots.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 4217'-4310'		AMOUNT AND KIND MATERIAL USED 2000 gals HCl acid	
33. PRODUCTION			
Date First Production 3-29-66		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
		Well Status (Prod. or Shut-in) Producing	
Date of Test 3-30-66	Hours Tested 16	Choke Size 24/64"	Prod'n. For Test Period ---
		Oil - Bbl. 226	Gas - MCF 106
		Water - Bbl. 0	Gas - Oil Ratio 349
Flow Tubing Press. 2100	Casing Pressure Packer	Calculated 24-Hour Rate ---	Oil Gravity - API (Corr.) 26.1°
		Oil - Bbl. 339	Gas - MCF 106
		Water - Bbl. 0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By B. L. Holey
35. List of Attachments NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED (ORIGINAL SIGNATURE) H. E. Ash		TITLE District Superintendent	DATE April 18, 1966

This form is to be filed with the appropriate District Office. It shall be accompanied by one copy of a ducted, including stem tests. All depths reported should also be reported. For multiple comparisons, Items 30 through 31, where six copies are required. See Rule 1105.

rys after the completion of any newly-drilled or re well and a summary of all special tests conducted on all drilled wells, true vertical depths shall be form is to be filled in and submitted except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC

T. Anhy	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	T. Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinebry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. [REDACTED]	T. Chinle
T. Penn.	T. [REDACTED]	T. Permian
T. Cisco (Bough C)	T. Penn. ('A')	

FORMATION RECORD (Attach additional sheets if n

[illegible]

From	To	Thickness in Feet	Formation
0	3761	3761	Sand, rocks, & boulders
4500	4500	799	Total depth
4550			P.R.E.D.

Hand, Robert
Belmont
Great Britain
P. H. R. D.

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