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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HUBBS OFFICE O. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 30 3 07 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Shelly Oil Company**
Address **Box 730 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box) ☒ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hobbs "T" T.S. #2	Lease No. 2-1369	Well No. 15	Pool Name, Including Formation Chevonee San Andres	Kind of Lease State, Federal or Fee State
Location Unit Letter 40 : 770 Feet From The South Line and 1900 Feet From The East Line of Section 34 Township 7-S Range 13-E , NMPM, Deerfoot County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None - Ventd	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit 40	Sec. 34	Twp. 7S	Rge. 13E	Is gas actually connected? NO	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded March 13, 1966	Date Compl. Ready to Prod. March 29, 1966		Total Depth 4300'		P.B.T.D. 4450'			
Elevations (DF, RKB, RT, GR, etc.) 4397' RT	Name of Producing Formation San Andres		Top Oil/Gas Pay 4317'		Tubing Depth 4077'			
Perforations 4317' - 4310' (Intervals) - San Andres					Depth Casing Shoe 4490'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11" 7-7/8"	CASING & TUBING SIZE 8-1/2" CB 4-1/2" CB 3-7/8"		DEPTH SET 375' 4490' 4077'		SACKS CEMENT 250 330 -			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 29, 1966	Date of Test March 30, 1966	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 16 hrs	Tubing Pressure 2100	Casing Pressure 0-(gusher)	Choke Size 2 1/4"
Actual Prod. During Test 226	Oil-Bbls. 226	Water-Bbls. 0	Gas-MCF 106

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) **H. E. Aab**

(Signature)

District Superintendent

(Title)

March 30, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED **W. E. C. C.**, 19

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

DEVIATION AFFIDAVIT
Date March 30, 1966

HOBBS OFFICE 8:6:8:

MAR 30 3 07 PM '66

New Mexico Oil Conservation Commission

P. O. Box 1980

Hobbs, New Mexico

State of New Mexico

County of Lea

Mr. H. E. Aab, of lawful age, being first duly sworn deposes and says:

That he is employed by Skelly Oil Company in the capacity of District Superintendent and is fully acquainted with the facts as set forth herein.

That during the months of March 19 66, Cactus Drilling Corporation ran the following Deviation Surveys for Skelly Oil Company on their Hobbs "T" T.B. #2 Well No. 15, in SW 1/4 of SE 1/4 of Section 34-78-33E, NMPM, Chavezco San Andres Pool, Roosevelt County, New Mexico.

SLOPE TEST DATA

<u>Depth In</u>	<u>Angle in Degrees</u>	<u>Depth In</u>	<u>Angle in Degrees</u>
<u>390'</u>	<u>3/4</u>		
<u>850'</u>	<u>1</u>		
<u>1350'</u>	<u>1 - 1/4</u>		
<u>1840'</u>	<u>1 - 1/2</u>		
<u>2300'</u>	<u>1 - 1/2</u>		
<u>2760'</u>	<u>1 - 3/4</u>		
<u>2990'</u>	<u>1 - 3/4</u>		
<u>3380'</u>	<u>1 - 1/2</u>		
<u>3635'</u>	<u>1 - 1/4</u>		
<u>3920'</u>	<u>1 - 3/4</u>		
<u>4070'</u>	<u>1 - 1/4</u>		
<u>4345'</u>	<u>1 - 3/4</u>		
<u>4471'</u>	<u>1 - 1/2</u>		

Subscribed and sworn to before me this 30th
day of March 19 66.

Notary Public in and for said County and State

My commission expires: July 11, 1966

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

H. E. Aab
Name

District Superintendent

Position

Box 730 - Hobbs, New Mexico

Address