

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JUN 2 11 11 AM '66

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Wil-Mc Oil Corp.

(Company or Operator)

Baker

(Lease)

Well No. 1, in SW 1/4 of NW 1/4, of Sec. 9, T. 8S, R. 35E, NMPM.

Wildcat

Pool,

Roosevelt

County.

Well is 660 feet from West line and 1980 feet from North line

of Section 9. If State Land the Oil and Gas Lease No. is -

Drilling Commenced March 12, 1966 Drilling was Completed March 25, 1966

Name of Drilling Contractor Verna Drilling Company

Address Levelland, Texas

Elevation above sea level at Top of Tubing Head 4229 DF The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	20#	New	360	Guide	None	None	
4 1/2"	9.5#	New	4719	Float		4671, 4685, 4693, 4700, 4704, 4621, 4633, 4636, & 4641	Production Test

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8	360	275	Plug		
7 7/8	4 1/2"	4719	200	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. using 1 jet shot per foot 4671, 4685, 4693, 4700 & 4704. Treated w/2000 gallons 15% acid. Ran cast iron bridge plug set at 4650'. Perforated using 1 jet shot per foot at 4621, 4633, 4636, & 4641. Treated with 1,000 gals acid & fractured w/ 15,000 gallons lease oil & 15,000 pounds sand. Did not recover all of load oil.

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 4720 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing: dry hole, 19____.

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____ % was
was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
Gravity _____.

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>1890</u>	T. Devonian _____	T. Ojo Alamo _____
T. Salt <u>2160</u>	T. Silurian _____	T. Kirtland-Fruitland _____
B. Salt _____	T. Montoya _____	T. Farmington _____
T. Yates <u>2700</u>	T. Simpson _____	T. Pictured Cliffs _____
T. 7 Rivers _____	T. McKee _____	T. Menefee _____
T. Queen <u>3500</u>	T. Ellenburger _____	T. Point Lookout _____
T. Grayburg _____	T. Gr. Wash _____	T. Mancos _____
T. San Andres <u>3885</u>	T. Granite _____	T. Dakota _____
T. Glorieta _____	T. _____	T. Morrison _____
T. Drinkard _____	T. _____	T. Penn _____
T. Tubbs _____	T. _____	T. _____
T. Abo _____	T. _____	T. _____
T. Penn _____	T. _____	T. _____
T. Miss _____	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	450	450	Surf. Sand, Sh. caliche.				
450	1880	1430	Red beds.				
1880	2160	280	Anhydrite.				
2160	2700	540	Anhydrite & salt.				
2700	2810	110	Yates (sd & sh.)				
2810	3885	1075	Anhydrite w/salt & shale streaks.				
3885	4465	580	Lime w/ dolo stks.				
4465	4720	255	Dolomite w/lime stks.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Company or Operator The Wil-Mc Oil Corporation Address 1108 Fidelity Union Life Bldg., Dallas
Name Paul B. McCully Position or Title Executive Vice-President
(Date) _____