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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 6 12 53 PM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. E-9956	
7. Unit Agreement Name	
8. Farm or Lease Name State B	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated (wildcat)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- dry hole
2. Name of Operator FRANKLIN, ASTON & FAIR, INC.
3. Address of Operator P. O. Box 1090, Roswell, New Mexico
4. Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 7S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4412' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 4, 1966, this well was plugged and abandoned as follows: Spotted 15-sack cement plug across perforations at 4116'-4232' with tubing. The tubing was then pulled. Free point indicator showed pipe free at 3325'. Shot pipe and pulled, placing cement plugs as follows: 25 sacks at 3325', 25 sacks at 1900' (base salt), 25 sacks at 750' (top salt), 25 sacks at 350' (base of 8 5/8" surface casing), and 10 sacks at surface with marker. Halliburton did the cementing.

The above work was done subject to approval by telephone conversation with Mr. Engbrecht of the Oil Conservation Commission office in Hobbs on May 3, 1966.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ernest M. Smith</u>	TITLE <u>Geologist</u>	DATE <u>May 5, 1966</u>
APPROVED BY <u>John W. Ryan</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		