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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65
OFFICE O.C.C.

OFFICE O.C.C.
MAY 5 12 58 PM '66

5a. Lease Type of Lease	State <input checked="" type="checkbox"/> X
5. State & Lease No.	12-55 PM '66

1a. TYPE OF WELL				7. Unit Agreement Name										
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name										
2. Name of Operator				9. Well No.										
FRANKLIN, ASTON & FAIR, INC.				1										
3. Address of Operator				10. Field and Pool, or Wildcat										
P. O. Box 1090, Roswell, New Mexico				Wildcat										
4. Location of Well				12. County										
UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM				Roosevelt										
THE East LINE OF SEC. 17 TWP. 7S RGE. 33E NMPM														
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)								
March 23, 1966		March 30, 1966				4412' GR								
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By								
4410'						Surf. to TD								
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made							
None							No							
26. Type Electric and Other Logs Run							27. Was Well Cored							
Gamma Ray Sonic, Neutron, Density, Lateral, Micro Lateral							No							
28. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED								
8 5/8"	J-55	355'		175 sacks Reg. Neat 2% CaCl Circ. to Surf.										
4 1/2"	J-55 9.5#	4396'	7 7/8"	350 sacks Incor Poz Gel w/ 8# CaCl per sack										
29. LINER RECORD				30. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
One shot at each of the following depths:				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4116' 4196' 4221'</td> <td rowspan="4">Acidized with 3,000 gallons, swabbed back acid water. Well flowed salt water with light show of gas.</td> </tr> <tr> <td>4160' 4198' 4223'</td> </tr> <tr> <td>4177' 4213' 4232'</td> </tr> <tr> <td>4180' 4215'</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4116' 4196' 4221'	Acidized with 3,000 gallons, swabbed back acid water. Well flowed salt water with light show of gas.	4160' 4198' 4223'	4177' 4213' 4232'	4180' 4215'
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33. PRODUCTION														
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)								
None						Shut in								
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio							
4-4-66														
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By								
35. List of Attachments														
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.														
SIGNED <u>Tom P. Stephens</u>				TITLE Office Manager		DATE May 4, 1966								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 750 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 1900 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 2610 _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2910 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3380 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
750	1900	1150	Salt				
3380	4410	1030	San Andres				
4062			(Slaughter)				