NO. OF COPIES RECEIVED	<u> </u>		
	-		
DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE	REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1 AND Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE	4	AND MUBBS OFFICE	U. U. U. Enective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (JUN 22 12	GAS
LAND OFFICE	4	JUN 22 12	LM . Pl
TRANSPORTER OIL	1		
GAS	4		
OPERATOR	4		
PRORATION OFFICE Operator			
Sun Oil Compar	y		
Reason(s) for filing (Check proper box	, Odessa, Texas 79760	Other (Please explain)	
New Well	Change in Transporter of:	Omer (1 tease explain)	
Recompletion	Oil Dry Go	, , , , , , , , , , , , , , , , , , ,	
Change in Ownership	Casinghead Gas 🙀 Conder		
Change in Ownershap	Cashighead das S Owner		
If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F		
Tomos Malfordand	3 Chaveroo, S.A.	State, Feder	alor Fee Fee
Location McFarland) Onaverou, Dana	•	
Unit Letter y : 1000	Feet From The South Lir	ne and 1956.1 Feet From	The West
	Bouth	277002	
Line of Section 20 To	wnship 7 S Range	33 E , NMPM, ROOSE	velt County
	. 5		
Name of Authorized Transporter of Oil	TO MOBIL PIPE LINE COMPANY CHAI TO MOBIL PIPE LINE COMPANY 11- singhead Gas or Dry Gas	Address (Give address to which appro	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
Cities Service Oil Co		Bertlesville Oklaho	\ma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wr	ien
give location of tanks.	20 7 S 33E	Yes	4-1-66
If this production is commingled wi	th that from any other lease or pool,		4-2-00
. COMPLETION DATA	<u>'</u>		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completic	on $-(\Lambda)$	1 1	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			:
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	l and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas I	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
\			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
The state of the s		•	
	IOE	OIL CONSERV	ATION COMMISSION
I. CERTIFICATE OF COMPLIANCE		OIL CONSERV	A I POINT COMMISSION
		APPROVED	, 19
Commission have been complied	regulations of the Oil Conservation with and that the information given		• • •
above is true and complete to the	e best of my knowledge and belief.	BY	
		TITLE	

Makewell (Signature)

(Title)

Area Engineer

6-20-67

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

78" 11 21 1 7 1 3