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HOBBS OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 MAY 23 6 58 AM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator <u>Sun Oil Company</u>	9. <u>James McFarland</u>
4. Location of Well <u>P. O. Box 2792, Odessa, Texas</u>	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> FEET FROM THE <u>South</u> LINE AND <u>1956.1</u> FEET FROM	<u>Ginaveros SA</u>
THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) <u>4426 Gr.</u>	12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-16-66 pull tubing and re-ran 64 jts. tubing coated with TLC-4-P, seated at 4263. Ran rods and pump. On 24hour potential ending 5-19-66, 66.00 bbls. oil, 25.00 load water, 24.3° API corr. gravity. GOR 636/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Foreman DATE 5-20-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: