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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 20 11 19 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name James McFarland
9. Well No. 3
10. Field and Pool, or Wildcat Chaveroo SA
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name James McFarland
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 3
4. Location of Well UNIT LETTER <u>K</u> , <u>1979.5</u> FEET FROM THE <u>South</u> LINE AND <u>1956.1</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM. <u>660' from N</u>	10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4426' Gr.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Logging, perforating, and acidizing</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-7-66 - PGAC ran corr. log 4335-3800. Perf'd 4 1/2" csg. with 3 1/8" Atlas select fire gun using 11 gram RA Dupont charges 3/8" holes one hole @ 4159, 62, 76, 81, 84, 95, 99, 4222, 4229, 34, 37, 41, 49, 54, 63, 69, 72, 76, 80, 86, 4290 and 4294. Ran 135 jts. 2" tbg. seated @ 4306, pkr 4107. Spotted 4 bbls. 15% NE acid over perfs and washed for 2 hours. Formation started taking fluid at 600#. Packer would not set. Pulled packer and set new Guiberson KVL-30 pkr set at 3640. Tested. Lowered and set at 4106. 5-09-66 Cardinal Chemical acidized perfs. @ intervals 4159 to 4294 w/2000 gal. 15% NE LST acid w/35 RCN balls down 2" tbg. w/seat @ 4115. Flushed w/18 bbls. treated water. Swabbing. 5-10-66 unseated pkr and circ. hole w/70 bbl. jelled formation water. Pulled tbg., pkr. and seating nipple. Cardinal pumped 120 obls. gell wtr as pad vol. @ 46 BPM at 2500 psi. Cardinal treated perfs. @ intervals from 4155 to 4294 w/40000 gal. gelled brine water and 40000# sand down 4 1/2" csg. Ran 2 3/8" tbg. w/seat @ 4263. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Foreman DATE 5-18-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____