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NEW MEXICO OIL CONSERVATION COMMISSION, C. C.

MAY 9 7 53 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1979.5</u> FEET FROM THE <u>South</u> LINE AND <u>1956.1</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<u>1426' Gr.</u>	<u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>and coring</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5-1-66, cut core #1 - cut 50', rec. 50', Core #2 - cut 50', rec. 50', Core #3 - cut 50', rec. 49'. 5-3-66 - Lane Wells ran Gamma Ray density log 4350-100, Focus log 4341-2200, Min. Focus 4340-2200.
5-7-66 ran 104 jts. 4 1/2" OD, 9.50%, 8R, #1 Cond. Casing, seated at 4350'. Cemented w/225 sas incor, 4 1/2" gel w/.5% U-30. Nine (9) check centralizers, one joint apart 4331-3988. Twenty four(24) check scratchers 15' apart 4345-4000'. 24 hours. Tested csg. 1600/, 30 min. o.k. Tom Hansen ran temperature survey, TOC 3547'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Foreman DATE 5-6-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: