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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND HOBBS OFFICE 0.6.6.

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE					
OIL		APR 27 10 52 M '66			
TRANSPORTER					
GAS					
OPERATOR					
PRORATION OFFICE					
Sun Oll Company					
P. O. Box 2792, Odes	os Tevas				
Reason(s) for filing (Check proper l		Other (Please explain)			
New Well	Change in Transporter of:	Office (1 tease explain)			
	Oil Dry C				
Recompletion	· · · · · · · · · · · · · · · · · · ·	ensate			
Change in Ownership	Cdsinghedd Gds Cond	ensure			
change of ownership give name	None				
nd address of previous owner	None				
ESCRIPTION OF WELL AN	D LEASE				
_ease Name		ame, Including Formation	Kind of Lease		
James McFarland "A"	3 Ch	averoo SA Batt	State, Federal or Fee <b>Fee</b>		
Location	ana #	2055 0	Vo. <b>e</b> ♦		
Unit Letter ;	979.5 Feet From The South	ine and <b>1955.8</b> Feet F	From The Fast		
~	. 73	22F Roy	osevelt Cou		
Line of Section 20	Township 75 Range	33E , NMPM, Roc	OSEVELT Cou		
ACCIONACION OE TRANSPO	ADTED OF OH AND NATURAL C	AS			
Name of Authorized Transporter of	OIL AND NATURAL G	Address (Give address to which	approved copy of this form is to be sent)		
73 000 Dalle Meyers					
Magnolia Pipe Line Co.			approved copy of this form is to be sent)		
	Casinghead Gas X or Dry Gas		Box 19598, Dellas, Texas		
Name of Authorized Transporter of	Casinghead Gas 👗 or Dry Gas 🔃	1			
		Box 19598, Dellas,	Texas		
Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool	Box 19598, Dellas, Is gas actually connected? Yes	Pexes   When		
Name of Authorized Transporter of Capitan Petr., Inc. If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA  Designate Type of Comple	with that from any other lease or pool	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe	Pexes   When		
Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number	When 4-1-66  Plug Back   Same Res'v.   Diff. F		
Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completiones Spudded	with that from any other lease or pooletion - (X)  Date Compl. Ready to Prod.  4-21-66	Box 19508, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X  Total Depth 4450 Top Oil/Gas Pay	When 4-1-66 Plug Back   Same Res'v.   Diff. F		
Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completioners Spudded 3-30-66	with that from any other lease or pool  ction - (X)  Date Compl. Ready to Prod.  4-21-66	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X  Total Depth 4450	When 4-1-66  Plug Back   Same Res'v.   Diff. F		
Name of Authorized Transporter of  Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Completion Spudded  3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations	with that from any other lease or pool with that from any other lease or pool with that from any other lease or pool ction - (X)  Date Compl. Ready to Prod. 4-21-66  Name of Producing Formation Chaveroo SA	Box 19508, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X  Total Depth 4450 Top Oil/Gas Pay 4150	When 4-1-66  Plug Back Same Resty. Diff. F P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe		
Name of Authorized Transporter of  Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complet 3-30-66  Elevations (DF, RKB, RT, GR, etc. DF 4434, RKB 4435, GR 44)  Perforations	with that from any other lease or pool with that from any other lease or pool with that from any other lease or pool ction - (X)  Date Compl. Ready to Prod. 4-21-66  Name of Producing Formation Chaveroo SA	Box 19508, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X  Total Depth 4450 Top Oil/Gas Pay 4150	### Plug Back   Same Res'v.   Diff. F		
Name of Authorized Transporter of  Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complet 3-30-66  Elevations (DF, RKB, RT, GR, etc. DF 4434, RKB 4435, GR 44)  Perforations	Unit Sec. Twp. Rge.  0 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70	Box 19508, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X  Total Depth 4450 Top Oil/Gas Pay 4150	When 4-1-66  Plug Back Same Resty. Diff. F P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe		
Name of Authorized Transporter of Capitan Petr., Inc. If well produces oil or liquids, give location of tanks. If this production is commingled COMPLETION DATA  Designate Type of Completions Spudded 3-30-66 Elevations (DF, RKB, RT, GR, etc.) DF 4434, RKB 4435, GR 44 Perforations I hole each at 4192,	Unit Sec. Twp. Rge.  0 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70	Box 19598, Dellas, Is gas actually connected? Yes  give commingling order number New Well Workover Deepe X  Total Depth 4450 Top Oil/Gas Pay 4150  74, 79, 84, 90, 96	When 4-1-66  Plug Back Same Resty. Diff. F P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE	Unit Sec. Twp. Rge.  0 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70,  TUBING, CASING, A	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X Total Depth 4450 Top Oil/Gas Pay 4150 74, 79, 84, 90, 96 ND CEMENTING RECORD	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE	with that from any other lease or pool carried any other lease or pool and the le	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X Total Depth 4450 Top Oil/Gas Pay 4150 74, 79, 84, 90, 96 ND CEMENTING RECORD DEPTH SET	When 4-1-66  Plug Back Same Res'v. Diff. F P.B.T.D. 4418 Tubing Depth 4279 Depth Casing Shoe 4420  SACKS CEMENT		
Name of Authorized Transporter of  Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/81	with that from any other lease or pool Action - (X)  Date Compl. Ready to Prod. 4-21-66  Name of Producing Formation Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI CASING & TUBING SIZE 8-5/8**	Box 19598, Dellas, Is gas actually connected? Yes , give commingling order number New Well Workover Deepe X Total Depth 4450 Top Oil/Gas Pay 4150 74, 79, 84, 90, 96 ND CEMENTING RECORD DEPTH SET 3901	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number  New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD  DEPTH SET  3901 44501	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc. DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  1217 7-7/811 7-7/811	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** SUE	Box 19598, Dellas, Is gas actually connected? Yes  give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 390 4450 4279  after recovery of total volume of load	Plug Back   Same Res'v.   Diff. Fee   P.B.T.D.   1418   Tubing Depth   1279   Depth Casing Shoe   1420   SACKS CEMENT   200 Sks   150 Sks		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  1217 7-7/811  TEST DATA AND REQUEST DIL WELL	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod. 4-21-66  Name of Producing Formation Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2** 2** 2**  FOR ALLOWABLE (Test must be able for this	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD  DEPTH SET  390  4450  4279  after recovery of total volume of load depth or be for full 24 hours)	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks 150 Sks  ad oil and must be equal to or exceed top		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.) DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  12th 7-7/8h 7-7/8h TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70,  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** SUE  FOR ALLOWABLE (Test must be able for this	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 3901 44501 42791  after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks 150 Sks  ad oil and must be equal to or exceed top		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  1217 7-7/811  TEST DATA AND REQUEST DIL WELL	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveros SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** FUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 390¹ 4450¹ 4279¹  after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump,	When 4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D. 4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT 200 Sks 150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/811 7-7/811  TEST DATA AND REQUEST  DIL WELL  Date First New Oil Run To Tanks 4-19-66	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8*  4-1/2*  2**  Date of Test  1-20-66  Tubing Pressure	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 390! 4450! 4279!  after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure	When  4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D.  4418  Tubing Depth  4279  Depth Casing Shoe  4420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.) DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  12th 7-7/8h 7-7/8h TEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveros SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** FUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD  DEPTH SET  390  4450  4279  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping  Casing Pressure  15#	When  4-1-66  Plug Back   Same Restv.   Diff. Feet   P.B.T.D.		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completion Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/87  7-7/87  TEST DATA AND REQUEST  DIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** JUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  4450  Total Depth 4450  Top Oil/Gas Pay 4150  OCEMENTING RECORD  DEPTH SET  390 4450  4279!  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping  Casing Pressure  15#  Water-Bbls.	When  4-1-66  Plug Back   Same Res'v.   Diff. Feet   P.B.T.D.   4418  Tubing Depth   4279  Depth Casing Shoe   1420  SACKS CEMENT   200 Sks   150 Sks   150 Sks   150 Sks   160 or exceed top   gas lift, etc.)  Choke Size   40/64**  Gas-MCF		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  121* 7-7/8* 7-7/8*  TEST DATA AND REQUEST DIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** JUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD  DEPTH SET  390  4450  4279  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping  Casing Pressure  15#	When  4-1-66  Plug Back   Same Restv.   Diff. Feet   P.B.T.D.		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  If this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc. DF 4434, RKB 4435, GR 44  Perforations I hole each at 4192,  HOLE SIZE  12½** 7-7/8** 7-7/8**  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** JUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  4450  Total Depth 4450  Top Oil/Gas Pay 4150  OCEMENTING RECORD  DEPTH SET  390 4450  4279!  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping  Casing Pressure  15#  Water-Bbls.	When  4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D.  4418  Tubing Depth 4279  Depth Casing Shoe 1420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size 40/64**  Gas-MCF		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions (DF, RKB, RT, GR, etc.)  Date Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/811  7-7/811  TEST DATA AND REQUEST  OIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test 62  GAS WELL	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8*  4-1/2*  2** SUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.  62	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 390! 4450! 4279!  after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 15# Water-Bbls. 0	When  4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D.  4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size  40/64*  Gas-MCF  26.8		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions (DF, RKB, RT, GR, etc.)  Date Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/811 7-7/811 7-7/811 7-1/811  TEST DATA AND REQUEST  DIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test 62	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8**  4-1/2**  2** JUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.	Box 19598, Dellas,  Is gas actually connected?  Yes  give commingling order number  New Well Workover Deepe  4450  Total Depth 4450  Top Oil/Gas Pay 4150  OCEMENTING RECORD  DEPTH SET  390 4450  4279!  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping  Casing Pressure  15#  Water-Bbls.	When  4-1-66  Plug Back   Same Res'v.   Diff. Feet   P.B.T.D.   4418  Tubing Depth   4279  Depth Casing Shoe   1420  SACKS CEMENT   200 Sks   150 Sks   150 Sks   150 Sks   160 or exceed top   gas lift, etc.)  Choke Size   40/64**  Gas-MCF		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434,RKB 4435,GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/87 7-7/87 7-7/87 7-187  TEST DATA AND REQUEST  OIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test 62  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8*  4-1/2*  2** SUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.  62	Box 19598, Dellas, Is gas actually connected? Yes  give commingling order number New Well Workover Deepe  X  Total Depth 4450 Top Oil/Gas Pay 4150  TOP OIL/Gas Pay 4150  DEPTH SET 390 4450 4279!  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping Casing Pressure 15# Water-Bbls.  O	When  4-1-66  Plug Back Same Res'v. Diff. F  P.B.T.D.  4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size 40/64*  Gas-MCF 26.8  Gravity of Condensate		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Completions (DF, RKB, RT, GR, etc.)  Date Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434, RKB 4435, GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/811  7-7/811  TEST DATA AND REQUEST  OIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test 62  GAS WELL	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod.  4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, A  CASING & TUBING SIZE  8-5/8*  4-1/2*  2** SUE  FOR ALLOWABLE (Test must be able for this  Date of Test  1-20-66  Tubing Pressure  15#  Oil-Bbls.  62	Box 19598, Dellas, Is gas actually connected? Yes  , give commingling order number New Well Workover Deepe  X  Total Depth 4450  Top Oil/Gas Pay 4150  74, 79, 84, 90, 96  ND CEMENTING RECORD DEPTH SET 390! 4450! 4279!  after recovery of total volume of loadepth or be for full 24 hours) Producing Method (Flow, pump, Pumping Casing Pressure 15# Water-Bbls. 0	When  4-1-66  Plug Back   Same Res'v.   Diff. F  P.B.T.D.  4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size  40/64*  Gas-MCF  26.8		
Name of Authorized Transporter of Capitan Petr., Inc.  If well produces oil or liquids, give location of tanks.  It this production is commingled COMPLETION DATA  Designate Type of Complete Spudded 3-30-66  Elevations (DF, RKB, RT, GR, etc.)  DF 4434,RKB 4435,GR 44  Perforations  I hole each at 4192,  HOLE SIZE  1217 7-7/87 7-7/87 7-7/87 7-187  TEST DATA AND REQUEST  OIL WELL  Date First New Oil Run To Tanks 4-19-66  Length of Test 24 Hours  Actual Prod. During Test 62  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec. Twp. Rge.  O 20 7S 33E  with that from any other lease or pool  ction - (X) X  Date Compl. Ready to Prod. 4-21-66  Name of Producing Formation  Chaveroo SA  97, 4210, 49, 52, 65, 70  TUBING, CASING, AI  CASING & TUBING SIZE  8-5/8** 4-1/2** 2** 2** Length of Test	Box 19598, Dellas, Is gas actually connected? Yes  give commingling order number New Well Workover Deepe  X  Total Depth 4450 Top Oil/Gas Pay 4150  TOP OIL/Gas Pay 4150  DEPTH SET 390 4450 4279!  after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, Pumping Casing Pressure 15# Water-Bbls.  O	When  4-1-66  Plug Back Same Res'v. Diff. F  P.B.T.D.  4418  Tubing Depth 4279  Depth Casing Shoe 4420  SACKS CEMENT  200 Sks  150 Sks  ad oil and must be equal to or exceed top  gas lift, etc.)  Choke Size 40/64*  Gas-MCF 26.8  Gravity of Condensate		

## VI.

4-25-66

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. E. Majwell	
(Fignature)	
Area Superintendent	
(Title)	

(Date)

TUTLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 27 10 22 11 65