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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

APR 25 8 49 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>	8. Farm or Lease Name <u>James McFarland "A"</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas</u>	9. Well No. <u>3</u>
4. Location of Well UNIT LETTER <u>J</u> , <u>1979.5</u> FEET FROM THE <u>South</u> LINE AND <u>1955.8</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4425' Gr.</u>	12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER Perf. and acidize ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-14-66 - PGAC ran correlation log 3900 to 4410. Perforated 4 1/2" casing w/3 1/8" cased gun, Atlas 11 gram RA charge w/one hole at each interval at 4192-97-4210-49-52-65-70-74-79-84-90-96 by densilog measurement. Ran 132 jts. 2" tubing w/seat at 4303, Baker Model R packer at 4318, seating nipple at 4137. Swabbed well dry. 4-15-66 Dowell spotted 4 bbls. acid wash 1 hour and perfs. broke down. Pulled 5 jts. tubing. Treated perfs. at intervals from 4192- to - 4296 w/total 2000 gals. 15% AFW acid down 2" tubing w/seat at 4147. Baker Model R packer at 3982. Seating nipple at 3981. Used 22 RCM ball sealers. Balled out on 18th ball, released. Finished treatment. Flushed w/18 bbls. water. Swabbing. 4-17-66 released packer, circulated hole w/gelled water. Pulled tubing and packer. Dowell pumped 120 bbl. pad volume 32 BPM at 2800psi. Rates and pressures indicated all holes open. Dowell fraced perfs. 4192 to 4196 at intervals down 4 1/2" casing w/40,000 gal. jelled Chevaroo formation water and 40000# 20-40 sand. Ran 2" tubing open ended seated at 4253'. Swabbing. Pulled tubing. Ran tubing seated at 4279'. Ran rods and pump. Preparing to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. E. Haggel TITLE Pet. Engineer

DATE 4-22-66

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____