Submit 5 Cooles Appropriate District Office DISTRICT 1 P.O. Box, 1980, Hobbs, NM 88240	Laergy, Minerals ar	e of New Mexico 2d Natural Resources Departmen		Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM 8821	v <u> </u>	RVATION DIVISION	1	al Bottom of Page
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87	410	ew Mexico 87504-2088		
I. Operator	REQUEST FOR ALLC TO TRANSPOR	WABLE AND AUTHORIZ	ATION	
	, Inc., d/b/a Permian F	Partners, Inc.	Well API No. 30-041-1048	5 🗸
P O Box 590. Mi Reason(s) for Filing (Check proper be	dland, TX 79702			
New Well	Change in Transporter o	Other (Please explain,	)	
Recompletion			¥-3	
If change of operator give name and address of previous operator	Caringhead Ou Condennate			
L. DESCRIPTION OF WEL		up.		
	Well No. Deal M.	Including Formation		
Jennifer Chaveroo ¢SA Louion		oo San Andres	Kind of Lesse (Sule)Federal or Fee	Lesse Na
Unit LetterE				K-1276
		ne North Line and 660	Feet From The	West Los
	ship 7.5 Range 33F		Pooo	_
II. DESIGNATION OF TRA	ANSPORTER OF OIL AND NA		Roosev	elt County
Name of Authorized Transporter of Oil Scurlock/Permian	XX or Condensats	Address (Give address to which	eporaved come of this form	in the later of th
Name of Authorized Transporter of Ca.	singhead Gas XXX or Dry Gas		1007 770 mm	
Trident NGL, Inc. I well produces oil or liquids,		Contractive Contractive Cost 10 WALCH	approved copy of this form	is to be sens)
ve location of tanks.	Unit Sec. Twp.	Rge Is gas actually connected?	OK 74102 When 7	
this production is commingled with th V. COMPLETION DATA	at from any other lease or pool, give com	mingling order number:		
	Oil Well Gas We	II New Well Workover		
Designate Type of Completio	n - (X)		Deepen Plug Back Sam	e Res'v Diff Res'v
-	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, elc.)	Name of Producing Formation	Top Oil/Gas Pay		
norations			Tubing Depth	
			Depth Casing Sho	×
HOLE SIZE	TUBING, CASING AN	ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACK	S CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE			
Le First New Oil Run To Tank	recovery of local volume of load oil and n Date of Test	with be equal to or exceed top allowable	for this depth or be for full	24 hours.)
		Producing Micthod (Flow, pump. g.	as lift, etc.)	
ngth of Tex	Tubing Pressure	Casing Pressure	Choke Size	
tual Prod. During Test	Oil - Bbls.	Water - Bols		
·		THEI . BOIL	Gas- MCF	
AS WELL and Prod. Test - MCF/D	······			
	Length of Test	Bbls. Condentate NINICF	Gravity of Conden	
ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		
			Choke Size	
b OPERAIOR CERTIFIC hereby certify that the rules and regul Division have been complied with and s the and complete to the best of my			RVATION DIVI JUN 21 1993	SION
/h. + 1/1.	401	Date Approved		
Robert Marshall Vice President		By ORIGINAL SIGNED BY JERRY SEXTON		
Tinted Name	Title		CAT SUPERVISOR	
lune_10, 1993	915/685-0113 Telephone No.	Title		

drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly drilled or deepened well must be accompliance by abulation of definition uses main in a with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.