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DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C+104		Form C+104 Supersedes Old C+106 and C+110
FILE			•
u.s.g.s.		AND NHSPORHOBE AND'RATURAL GAS	
LAND OFFICE		HADNET OR AND HAIDRACE DA	•
TRANSPORTER OIL	-		
OPERATOR			
PRORATION OFFICE			
PAN AMERICAN	Petroleum Corp.		
Address		· ·	
Box 68 Hobs Reason() for filing (Check proper bo	bs New Mexico 880	0ther (Please explain)	•
New Well	Change in Transporter el:		•
Recomptation			for Tria
Change in Ownership	Casinghead Gas 🔀 Conder	FORMERIU: CAPI	IAN, INC,
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lesse Name	Well No. Pool Name, Including F		Lease No.
State "D.B."	2 Chaveroo S	ANARES State, Federal or	FOO STATE
	180 Feet From The North Lin	e and <u>660</u> Feel From The	West
25	ownship 7-5 Range		sevelt county
		s	
Name of Authorized Transporter of O		S Address (Give address to which approved	copy of this form is to be sent;
MAGNOLIA Pipe Line Naria di Authorizant Transporter ol C		Box 900 Dallas Tex	45
Name of Authorized Transporter of C	asinghead Gat S or Dry Gas	Box 900 DAllas Texi Address (Give address to which approved	copy of this form is to be sent)
Cities Service Oil Co	MPANY	Box 69 Hobbs New	v Mexico
It wait bloggene on or underget			6-29-66
give location of tanks.	D 25 7-5 33-E		6-27-66
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order numbers	
	Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Dill. Res'v.
Designate Type of Complet		1	
Date Spudded	Date Compl. Ready to Prod	Total Depth P	.B.T.D.
Elevations (DF, RKD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth
		·	50
Perforations	· · · · · · · · · · · · · · · · · · ·	D	epth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSEI	SACKS CEMERT
		<u> </u>	
TEST DATA AND REQUEST I		fer recovery of total volume of load oll and	must be equal to or exceed top allow-
OIL, WELL Dute First New Oil Run To Tanks	Date of Test-	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e	<i>(c.1</i>
Length of Test	Tubing Presewre	Casing Pressure C	hoke Size
Antural Dead Durley Treat	Oil-Bbls.	Water-Bbls. G	ae - MCF
Actual Prod. During Test			
	n <del>el,</del>		┉, , · · · · · · · · · · · · · · · · · ·
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis, Condensate/MMCF G	ravity of Condensate
Testing Method (pitol, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
Teering method (proof eeen pro-			
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATI	ON COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			
above is true and complete to the best of my knowledge and belief.		BY	
1-NSW		TITLE	
1-08P		This form is to be filed in com	Dilance with BILL # 1104.
I-SUSP		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature) / / /		well, this form must be accompanied	i by a tabulation of the deviation
AREA Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
(Tule)		able on new and recompleted wells.	,
6-27-67		Fill out only Sections I, II, II well name or number, or transporter, of	I, and VI for changes of owner, or other such change of condition.
(Date)		weit name of number, of unisporter,	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.