

HOBBS OFFICE O.C.C.

MAR 31 8 13 AM '66 Form C-105  
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
**K-1276**

## 1a. TYPE OF WELL

b. TYPE OF COMPLETION  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 2. Name of Operator

*San American Petroleum Corp.*

## 3. Address of Operator

*Box 68, Hobbs, New Mexico 88240*

## 4. Location of Well

UNIT LETTER *E* LOCATED *1980* FEET FROM THE *NORTH* LINE AND *660* FEET FROM

THE *WEST* LINE OF SEC. *25* TWP. *7-S* RGE. *33-E* NMPM

15. Date Spudded *3-11-66* 16. Date T.D. Reached *3-19-66* 17. Date Compl. (Ready to Prod.) *3-24-66* 18. Elevations (DF, RKB, RT, GR, etc.) *4336' R.D.B.* 19. Elev. Casinghead *—*

## 20. Total Depth

*4440'*

## 21. Plug Back T.D.

*4402'*

## 22. If Multiple Compl., How Many

*—*

## 23. Intervals Drilled By

*—*

## Rotary Tools

*—*

## Cable Tools

*—*

## 24. Producing Interval(s), of this completion — Top, Bottom, Name

*4193'-4342' - San Andres.*

## 25. Was Directional Survey Made

*No.*

## 26. Type Electric and Other Logs Run

*Gamma Ray - Neutron*

## 27. Was Well Cored

*No*

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE   | WEIGHT LB./FT. | DEPTH SET    | HOLE SIZE     | CEMENTING RECORD | AMOUNT PULLED |
|---------------|----------------|--------------|---------------|------------------|---------------|
| <i>8 5/8"</i> | <i>24"</i>     | <i>453'</i>  | <i>11"</i>    | <i>250 S*</i>    |               |
| <i>4 1/2"</i> | <i>9.5"</i>    | <i>4410'</i> | <i>7 7/8"</i> | <i>800 S*</i>    |               |

## 29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE         | DEPTH SET   | PACKER SET |
|------|-----|--------|--------------|--------|--------------|-------------|------------|
|      |     |        |              |        | <i>2 3/8</i> | <i>4351</i> |            |

## 31. Perforation Record (Interval, size and number)?

*4193-46, 4204-05, 17-30, 35-37, 39-43, 47-49, 53-56, 67-69, 72-75, 77-78, 86-88, 4318-20, 23-34, 36-42 w/2JSPF*

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL   | AMOUNT AND KIND MATERIAL USED |
|------------------|-------------------------------|
| <i>4193-4342</i> | <i>2000 gal 15% acid</i>      |

## 33. PRODUCTION

|                                  |                        |  |                                 |                   |                       |   |                         |
|----------------------------------|------------------------|--|---------------------------------|-------------------|-----------------------|---|-------------------------|
| Date First Production<br>3-25-66 |                        | Production Method (Flowing, gas lift, pumping – Size and type pump)<br>FLOWING |                                 |                   |                       | Well Status (Prod. or Shut-in)<br>PRODUCING |                         |
| Date of Test<br>3-25-66          | Hours Tested<br>12 1/2 | Choke Size<br>24/64  | Prod'n. For<br>Test Period<br>→ | Oil – Bbl.<br>170 | Gas – MCF<br>145      | Water – Bbl.<br>3 BLW                       | Gas – Oil Ratio<br>85/1 |
| Flow Tubing Press.<br>150        | Casing Pressure<br>275 | Calculated 24-<br>Hour Rate<br>→   | Oil – Bbl.<br>326               | Gas – MCF<br>277  | Water – Bbl.<br>6 BLW | Oil Gravity – API (Corr.)<br>24             |                         |

## 34. Disposition of Gas (Sold, used for fuel, vented, etc.)

*VENTED*

## Test Witnessed By

## 35. List of Attachments

*NONE*

## 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE *Area Supt*

DATE *3-28-66*

SIGNED  
*1-JWB*  
*1-KWB*