COBY

## HOBBS OFFICE O. C. C.

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DISTRIBUTION				. 1	MAR 31 8	7 4 234 4 4 4	
SANTA FE			MEXICO OIL CO			State P	Type of Lease
FILE		WELL COMPL	ETION OR RE	COMPLETION	REPORT A	ND LUG L	Fee
U.S.G.S.						K.	- 1276
LAND OFFICE						Promis	millimin.
OPERATOR	لـــــــــــــــــــــــــــــــــــــ						
la. TYPE OF WELL	··	<del></del>	<del></del>	<del></del>		7. Unit Agr	reement Name
	011	LL GAS		7			·
b. TYPE OF COMPLET		LL WE	DRY L	LJ OTHER		8, Farm or	Lease Name
NEW I WORK		EN PLL		OTHER		STE	TE DB
2. Name of Operator		$\Omega$ ,	. //	)		9. Well No.	
Yan amer	ceun	Yetrol	eun C	orp.	··· - ··· · · · · · · · · · · · · · · ·		2
3. Address of Operator	01	2. 5	n m	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	0001	10. Field o	md Pool, or Wildcat
1204 6B	. HO7	500, 1	100 11/	enco:	00640	) HAUE!	Epochtinación
4. Location of Well							
	,	0.80	FROM THE NOR	177/	660		
UNIT LETTER	LOCATED	400 FEET	FROM THE 1 YUK	LINE AND		EET FROM	<i>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</i>
11/20	フム	7.5	32-E				
15. Date Spudded	16. Date T.D. I	Reached 17. Da	te Compl. (Ready to	Prod.) 18. E1	evations (DF, R	KB, RT, GR, etc.) 19.	
3-11-61	_						***********
20. Total Depth	21. Pl	ug Back T.D.	3- 24-66	iple Compl., How	23. Interval	, Rotary Tools	Cable Tools
4440		1402	Many		Drilled	→ O-TD	
24. Producing Interval(s)	of this comple	tion - Top, Bott	om, Name				25. Was Directional Survey Made
, ,	,	_	1				~/
4193-43	42 - 3	Zan	andres.				170.
26. Type Electric and Oti	her Logs Run	n. 4				27. \	Was Well Cored
Dumma I	Kung-1	Jum	$\mathcal{U}$		115		~0
28. /		<del></del>	ASING RECORD (R				
CASING SIZE	WEIGHT LB	/FT. DEP	14 SET H	OLE SIZE	CEMEN 2	TING RECORD	AMOUNT PULLED
8 5/8	5.3	- 3	110.	7 1/8"	- A	00 Sv	
7 /6	9.5	2 -74	470	178		<u> </u>	<del></del>
29.	<del>-1</del>	LINER RECORD			30.	TUBING REC	ORD
SIZE	TOP	воттом	SACKS CEMEN	T SCREEN	SIZE	DEPTH SET	PACKER SET
					23/8	4351	
31. Perforation Record (In	nterval, size an	id number);		32. A			UICEZE ETC
4193-96, 4204-06, 17-30, 35.37, 39-43, DEPTH INTERVAL AMOUNT AND KIND MAT							WEEZE, ETC.
4193-96, 420	4-05,	17-30,35.	31, 39-43,	DEPTHI	NTERVAL		ND MATERIAL USED
4193-96, 420 41-49, 53.56,	4-0 <b>5</b> , 1	17-30, 35. 12-15, 77-1	37, 3 <i>9</i> -43, 78, 86-88,		NTERVAL		
4193-96, 420 41-49, 53-56, 4318-20, 23-	4-0 <b>5</b> , 1 67-69, 1 34, 36-4	17-30,35. 12-15, 17-1 12 W/2JS	31, 39-43, 18, 86-88, PF	DEPTHI	NTERVAL	AMOUNT AND KI	ND MATERIAL USED
4193-96, 420 49-49, 53-56, 4318-20, 23-	4-0 <b>5</b> , , 67-69, 7 34, 36-4	17-30,35. 12-15, 17-1 12 W/2JS	31, 3G-43, 18, 86-88, PF	DEPTHI	NTERVAL	AMOUNT AND KI	ND MATERIAL USED
	24-0 <b>5</b> , ,, 67-69, 7 34,36-4	17-30,35. 12-75, 17-1 12 ω/2JS		DEPTH I	NTERVAL	AMOUNT AND KI	ND MATERIAL USED
33.	4-0 <b>5</b> , ,, 67-69, 7 34,36-4	17-30,35. 12-75 77-1 12 W/2JS	PRO	DEPTH 1	4 342	amount and ki 2000 gal	ND MATERIAL USED
33. Date First Production	24-0 <b>6</b> , , , 67-6 <b>4</b> , 163-64	7-30, 35. 72-75, 77-7 12	PR( lowing, gas lift, pu	DEPTH 1	4 342	AMOUNT AND KI 2000 Gal  Well State	ND MATERIAL USED  15 16 Acid
33.  Date First Production  3-25-66	24-0 <b>6</b> , , , 67-6 <b>4</b> , 163-64	7-30, 35. 72-75, 77-7 12	PRO lowing, gas lift, pu   / / / /   Prod'n. For	DEPTH 1	4 342	AMOUNT AND KI 2000 Gal  Well State	ND MATERIAL USED  IN B Quid  IS (Prod. or Shut-in)
33.  Date First Production  3-25-66  Date of Test	24-06, 167-69,	17-30, 35. 12-75, 77-6 12 ω/2JS uction Method (F	PRO lowing, gas lift, pu	DEPTH I	NTERVAL 4342  type pump)	Weil State  Water - Bbl.	ND MATERIAL USED  IN B QUIL  AS (Prod. or Shut-in)  OD UCING
33.  Date First Production  3-25-66  Date of Test  3-25-66	24-06, 167-69,	17-30, 35. 12-75, 77-12 12	PROlowing, gas lift, put    / / / / /   Prod'n. For   Test Period	DEPTH I	type pump)  Gas - MCF	Well State  Water - Bbl.  3 BLW	ND MATERIAL USED  IN B QUIL  AS (Prod. or Shut-in)  OD UCING
33.  Date First Production  3-25-66  Date of Test  3-25-66	24-06, 7 67-69, 7 34, 36-4 Prod Hours Tested	17-30, 35. 12-75 77-12 12	PROlowing, gas lift, put    / / / / /   Prod'n. For   Test Period	DEPTH I 4/93 - 2  DDUCTION mping - Size and  Oil - Bbl.  / 70	type pump)  Gas - MCF  Wat	Well State  Water - Bbl.  3 BLW	IS (Prod. or Shut-in)  OD UCING  Gas—Oil Ratio  85/
33.  Date First Production  3-25-66  Date of Test  3-25-66	Prod A-06, 7 67-69, 7 34, 36-4 Prod Prod Prod Casing Pressu 275	7-30, 35. 72-75, 77-742	PROlowing, gas lift, put  Prod'n. For Test Period  24- Oil - Bbl.	DEPTH I 4/93 - 2  DDUCTION mping - Size and  Oil - Bbl.  / 70	type pump)  Gas - MCF  Wat	Well State  Water - Bbl.  3 BLW  er - Bbl.	ND MATERIAL USED  IN TO A CICL  IS (Prod. or Shut-in)  OD UC/NG  Gas—Oll Ratio  85/  Gravity — API (Corr.)  24
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.	Prod A-06, 7 67-69, 7 34, 36-4 Prod Prod Prod Casing Pressu 275	7-30, 35. 72-75, 77-742	PROlowing, gas lift, put  Prod'n. For Test Period  24- Oil - Bbl.	DEPTH I 4/93 - 2  DDUCTION mping - Size and  Oil - Bbl.  / 70	type pump)  Gas - MCF  Wat	Well State  Water - Bbl.  BLW  AMOUNT AND KI	ND MATERIAL USED  IN TO A CICL  IS (Prod. or Shut-in)  OD UC/NG  Gas—Oll Ratio  85/  Gravity — API (Corr.)  24
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.	Prod A-06, 7 67-69, 7 34, 36-4 Prod Prod Prod Casing Pressu 275	7-30, 35. 72-75, 77-742	PROlowing, gas lift, put  Prod'n. For Test Period  24- Oil - Bbl.	DEPTH I 4/93 - 2  DDUCTION mping - Size and  Oil - Bbl.  / 70	type pump)  Gas - MCF  Wat	Well State  Water - Bbl.  BLW  AMOUNT AND KI	ND MATERIAL USED  IN TO A CICL  IS (Prod. or Shut-in)  OD UC/NG  Gas—Oll Ratio  85/  Gravity — API (Corr.)  24
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.  50  34. Disposition of Gas (S	24-06, 7 67-64, 7 34, 36-4 Prod Hours Tested 12/2 Casing Pressu 275 old, used for fu	uction Method (F. FLO() Choke Size Calculated Hour Rate	PROLOWING, gas lift, purify the prod'n. For Test Period  24- Oil - Prod.  326	DEPTH I 4/93-2  DDUCTION mping - Size and  OII - Bbl.  / 7 O  Gas - MC	type pump)  Gas - MCF  A F  Wat	Well State  Well State  Property of the state of the stat	ND MATERIAL USED  IN B QUID  IS (Prod. or Shut-in)  OD UCING  Gas—Oil Ratio  851  L Gravity — API (Corr.)  24  By
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.  50  34. Disposition of Gas (Supposition of Gas	24-06, 7 67-64, 7 34, 36-4 Prod Hours Tested 12/2 Casing Pressu 275 old, used for fu	uction Method (F. FLO() Choke Size Calculated Hour Rate	PROLOWING, gas lift, purify the prod'n. For Test Period  24- Oil - Prod.  326	DEPTH I 4/93-2  DDUCTION mping - Size and  OII - Bbl.  / 7 O  Gas - MC	type pump)  Gas - MCF  A F  Wat	Well State  Well State  Property of the state of the stat	ND MATERIAL USED  IN B QUID  IS (Prod. or Shut-in)  OD UCING  Gas—Oil Ratio  851  L Gravity — API (Corr.)  24  By
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.  50  34. Disposition of Gas (S  EAT 2  35. List of Attachments  36. I hereby certify that the series of t	24-06, 7 67-64, 7 34, 36-4 Prod Hours Tested 12/2 Casing Pressu 275 old, used for fu	uction Method (F. FLO() Choke Size Calculated Hour Rate	PROLOWING, gas lift, purify the prod'n. For Test Period  24- Oil - Prod.  326	DEPTH I 4/93-2  DDUCTION  mping - Size and  OII - Bbl.  / 7 O  Gas - MC  2 7	type pump)  Gas - MCF  A F  Wat	Well State  Well State  Property State  Water - Bbl.  3 BLW  er - Bbl.  Test Witnessed I	ND MATERIAL USED  NO ACID  IS (Prod. or Shut-in)  OD UCING  Gas—Oil Ratio  85/  1 Gravity — API (Corr.)  24  By
33.  Date First Production  3-25-66  Date of Test  3-25-66  Flow Tubing Press.  50  34. Disposition of Gas (S  EMT (S)  35. List of Attachments  36. I hereby certify that the second of	24-06, 7 67-64, 7 34, 36-4 Prod Hours Tested 12/2 Casing Pressu 275 old, used for fu	uction Method (F. FLO() Choke Size Calculated Hour Rate	PROLOWING, gas lift, purify the prod'n. For Test Period  24- Oil - Prod.  326	DEPTH I 4/93-2  DDUCTION mping - Size and  OII - Bbl.  / 7 O  Gas - MC	type pump)  Gas - MCF  A F  Wat	Well State  Well State  Property State  Water - Bbl.  3 BLW  er - Bbl.  Test Witnessed I	ND MATERIAL USED  IN B QUID  IS (Prod. or Shut-in)  OD UCING  Gas—Oil Ratio  851  L Gravity — API (Corr.)  24  By