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DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C =104
SANTA FE	REQUEST F		Supersedes Old C-104 and C-11 Effective 1-1-65
FILE		AND MAR JU O JO HAT	
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE		-	
TRANSPORTER OIL			
GAS			
OPERATOR		- -	
PRORATION OFFICE		2	· · · · · · · · · · · · · · · · · · ·
Lange According on	Petro leun	Corp	
Address			
10 m/ 68 240	shop new m	erico	······································
Reason(s) for filing (Check proper b	(x)	Other (Please explain)	and the second
New Well	Change in Transporter of:		
Recompletion	Oll Dry Gas		
Change in Ownership	Casinghead Gas Conden	isate	· · · · · · · · · · · · · · · · · · ·
			,
If change of ownership give name and address of previous owner			
and address of previous comer			-
DESCRIPTION OF WELL AND	D LEASE		Kind of Lease
Lease Name	Well No. Pool Nan	me, Including Faractor voo-San	State, Federal or Fee
STATE D	T3 G LHAVE	ROO AN HNORES	
Location	- 1	0.6	
Unit Letter 19	80 Feet From The NOPTH Line	e and <u>660</u> Feet From 7	$\frac{\text{Uest}}{\text{C}}$
		77 = 6	County
Line of Section 25, 7	Township (.) Range	33-E, NMPM,	County County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to which approx	ued copy of this form is to be sent)
Name of Authorized Transporter of (Dil 🔀 or Condensate 🗌	Address (Give underess to which approx	
THE TERMIAN CO	BP (TRUCIES)	Address (Give address to which approv	$A \cup D$ $E \lor A S$
Name of Authorized Transporter of (Casinghead Gas 📄 or Dry Gas 📄	Address (Give address to which appro-	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	D 25 7 33	140	
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	tion (X) Oil Well Gas Well	New Well Workover Deepen	
Designate Type of Comple		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	10tal Depth 4441	4402
3-11-66	3-25-66	Top Oil/Gas Pay	Tubing Depth
Pool	Name of Producing Formation	1103	
CHAUE200	San ANDRES 204.05, 17-30, 35-37, 39.	112 117 16 52.51 17.60	Depth Casing Shoe
Perforations 4/93-96 4		-47 -47 -44 -3306 6707	
	(04.05, 17.00, 000, 000, 04		$^{\prime}$ $\Delta\Delta41$
72-75, 77-78, 86-88,	1318-20 23-24 36-4	Z	4441
	<u>4318-20, 23-24, 36-4</u> , TUBING, CASING, ANI	CEMENTING RECORD	
	4318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
72-75, 77-78, 86-88, HOLE SIZE	<u>4318-20, 23-24, 36-4</u> , TUBING, CASING, ANI	CEMENTING RECORD	SACKS CEMENT
72-75, 77-78, 86-88,	4318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
72-75, 77-78, 86-88, HOLE SIZE	4318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
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<u>72-75, 77-78, 86-88,</u> носе size 11" 7 7/8"	4318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE 85/8" 41/2 "	2. D CEMENTING RECORD DEPTH SET 453 4441 alter recovery of total volume of load oil	SACKS CEMENT
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72-75, 77-78, 86-88, HOLE SIZE II " 778" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 3-25-66 Length of Test I 2 1/2 Actual Prod. During Test I 7.3 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complies above is true and complete to 04 4 . NM OCC-14 I-J WC (1- 08P	A318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 " 4 1/2 " FOR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure 150 011-Bbls. 170 Length of Test Tubing Pressure ANCE ANCE and regulations of the Oil Conservation ad with and that the information given the best of 'my knowledge and belief. Signature) CURL Study of Study of Study of Study of Study of Study Signature (Conservation Study of S	D CEMENTING RECORD DEPTH SET 453 4441 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas la ELOWIN) Casing Pressure 275 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE Difference This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp tests taken on the well in accomp All sections of this form m	ACKS CEMENT 250 300 300 300 300 300 300 300 3
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72-75, 77-78, 86-88, HOLE SIZE 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 3-25-66 Length of Test 12 1/2 Actual Prod. During Test 17 3 GAS WELL Actual Prod. During Test 17 3 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complies above is true and complete to 04 4 . NM OCC-14 1- J $\omega \zeta$ (5) 1- 0 BP	A318-20, 23-24, 36-44 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 " 4 1/2 " FOR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure 150 011-Bbls. 170 Length of Test Tubing Pressure ANCE ANCE and regulations of the Oil Conservation ad with and that the information given the best of 'my knowledge and belief. Signature) CURL Study of Study of Study of Study of Study of Study Signature (Conservation Study of S	D CEMENTING RECORD DEPTH SET. 453 4441 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li FLOWINN Casing Pressure 275 Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE Include This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp Fill out Sections I, II, III well name or number, or transpo	SACKS CEMENT 250 and must be equal to or exceed top allow ift, etc.) Choke Size 24/64 Gas - MCF 145 Gravity of Condensate Choke Size ATION COMMISSION , 19 , compliance with RULE 1104, wable for a newly drilled or deepend anied by a tabulation of the deviation of the devia

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