

HOBBS OFFICE 9:6:6:

MAR 30 8 50 AM '66

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K - 1276	
7. Unit Agreement Name	
8. Farm or Lease Name	
State D B	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Chaveroo San Andres	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Pan American Petroleum Corporation
3. Address of Operator
Box 68, Hobbs, New Mexico
4. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West 25 TOWNSHIP 7 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4336' RDB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-23-66, 4 1/2" OD 9.5" J-55 casing was set at TD of 4440' with 500 #4 Incon 12% Hcl + 300 #4. Incon Heat. Tested casing with 2000 psi for 30 minutes. Test O. K. After N. O. C 24 hours, perforated intervals 4193-96, 4204-05, 17-39, 35-37, 39-43, 47-49, 53-56, 67-69, 72-75, 77-78, 86-88, 4318-20, 23-24 & 36-42 w/2J5 PF. Acidized w/ 2000 gallons 15%. On PT in 12 1/2 hours flowed 170 BO + 3 BLW thru 2 1/2" ch. TPF-150 CPF 275 GOR 851 Cgr. 24.

TD-4440  
PAD-4402  
TDY 4193  
SAN ANDRES  
2" Tbg @ 4351  
Comp - 3-25-66

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Area Supt DATE 3-28-66

APPROVED BY  
1-303p  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_