Dec. 1973	The state of the s	Budget Bureau No. 42-R1424	
	UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE  Federal NI 0551779	
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME	
		8. FARM OR LEASE NAME	
1. oil gas well other Injection		Lauck - Nederal	
		9. WELL NO.	
2. NAME OF OPERATOR		10	
Champlin Petroleum Company		10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR		<u> </u>	
F.C. 30x 7946 fidland, Texts 79709		11. SEC., T., R., M., OR BLK. AND SURVEY OF	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA	
below.)		Son 20 17 7K 5 22	
	FACE: 1980 FSL & 660 FWL	Sec 29, 7 75, 7 33 12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same		Roosevett II	
AT TOTA	L DEPTH: Jane	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		24. All 110.	
		15 ELEVATIONS (CHOW DE VOD AND WO	
		15. ELEVATIONS (SHOW DF, KDB, AND WD	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		77703 TD	
TEST WATER SHUT-OFF		(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
including measure 2-16-25 2-16-25 2-17-25 2-17-35	BE PROPOSED OR COMPLETED OPERATIONS (Clearly state of starting any proposed work. If well is dependent of and true vertical depths for all markers and zones pertiner 1. Set $4\frac{1}{2}$ " CIBP $24100$ " - Cap with 50" of 2. Spot 30 sxs cement $2350$ " - Tag $200$ 0. Spot 30 sxs cement $1900$ " - Tag $173$ 0. Full $1010$ " of $4\frac{1}{2}$ " casing - Spot 45 sx $2420$ " - Tag $251$ " 6. Spot 50" Ssurface and dry hole markers	irectionally drilled, give subsurface locations and it to this work.)* ement 3' 3' 3' KS 21060' - Tag 2915'	
, -)	All plugs set thru tubin.	-	
	Hole loaded with $10\pi/$ cal mud		

Champlin Petroleum Co. Senior Engineer

2-28-85

Subsurface Safety Valve: Manu. and Type \_ 18. I hereby certify that the foregoing is true and correct VP Hayo Harrs Casing APPROVED PETER W. CHESTER Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed. \*See Instructions on Reverse Side MANAGEMENT BUREAU OF LAND MANAGEMENT

ROSWELL RESOURCE AREA

FEB occurrence