

CORRECTED REPORTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. Federal NM-0554778	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ To correct initial report of perforated interval. Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Champlin Petroleum Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 872, Midland, Texas 79701										8. FARM OR LEASE NAME Lauck-Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL, Section 29, T-7-S, R-33-E, Unit Letter "L" At top prod. interval reported below At total depth										9. WELL NO. 10	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Chaveroo-San Andres	
15. DATE SPUDDED 3-21-66 16. DATE T.D. REACHED 3-30-66 17. DATE COMPL. (Ready to prod.) 4-7-66 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4442' RKB 19. ELEV. CASINGHEAD 4430'										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T-7-S, R-33-E	
20. TOTAL DEPTH, MD & TVD 4439' 21. PLUG, BACK T.D., MD & TVD 4436' 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY → 0-4439' ROTARY TOOLS CABLE TOOLS - -										12. COUNTY OR PARISH Roosevelt	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4186-4340'										13. STATE New Mexico	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma-Ray Neutron and Densilog										25. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORDED No											
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		20#		365'		12 1/4"		225 sacks - Circulated		None	
4-1/2"		9.5#		4438'		7-7/8"		325 sacks		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2" EUE		4419'		None							
31. PERFORATION RECORD (Interval, size and number)											
2 holes each @ 4186, 4193', 4222', 4251', 4259', 4279', 4295', 4301', 4314', 4327' & 4340'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
4186-4340'						500 gals. 10% acetic acid.					
						50,000 gals. gelled form. water					
						40,000# 20-40 sand using ball sealers.					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
4-8-66		Pumping DB 1 1/2" x 54" stroke						Pumping			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4-20-66		24 hrs.				→		44		55	
WATER—BBL.		GAS-OIL RATIO									
76		1250/1									
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
- -		- -		→		44		55		76	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
Vented											
TEST WITNESSED BY Raymond Grace											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		Walter M. Randolph				TITLE		District Clerk		DATE 9-30-69	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4186	4340	Oil & Water	T/Anhydrite T/Yates T/Queen T/San Andres	1755 2294 2966 3533	