

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM 0554776

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lease-Federal

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Chavezco-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-7-S, R-33-E

12. COUNTY OR PARISH

Hobbsville

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Champlin Petroleum Company Non-Operator:
Warren American Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1797, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FEL & 660' FEL, Section 29, T-7-S, R-33-E
State Unit-L

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4403' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 7-7/8" hole to TD 4438'. Set 4-1/2", 9.5# Limited Service Casing 4438' with 325 sacks Incoer Foamix and 5# salt per sack. Plugged down @ 2:00 P.M. on 3-31-66. Tested casing & blow out preventers to 2000' with water for 30 minutes. Test okay @ 4:00 P.M. 4-1-66. Perforated with 2 shots each interval 4416, 4435, 4466, 4496, 4518, 4530, 4535, 4555, 4593 & 4596'. Acidized with 500 bbls. 10% Acetic Acid. Swabbed lead back. Frased with 50,000 gals. Gelled formation water and 40,000# 20-40 sand using ball sealers.* Ran tubing and bottom hole pump for completion. Pumped 44 bbls. oil and 76 bbls. water in 2 1/2 hrs. 4-29-66.

*Pumped lead back.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. Brown M. N. BrownTITLE District SuperintendentDATE 4-21-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

APR 25 1966

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.