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Submit 5 Copies Appropriate District Office DISTRICT I	Energy, Minerals	w Mexico ral Resources Department			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						-	
Santa Pe, New Mexico 87504-2000 Sinta Pe, New Mexico 87504-2000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION								
TO TRANSPORT OIL AND NATURAL GAS								
Operator Permian Resources, Inc., d/b/a Permian Partners, Inc. 30-041-10487								
Address P. O. Box 590 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain)								
Reason(s) for Filing (Check proper 60x) New Well Change in Transporter of: Recompletion Change in Operator Change in Operator Change d Gas Condensate								
If change of operator give name and address of previous operator <u>Earl R. Bruno Company</u> P. O. Box 590 Midland, TX 79702								
II. DESCRIPTION OF WELL AND LEASE Lease Name Lease Name Lease Name Lease Name Lease No. Lease								
Section 29 Township 75 Range 33E, NMPM, RODOLULL County								
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate OD BOX 4648 Storm is to be sent) Name of Authorized Transporter of Oil A 772/O Name of Authorized Transporter of Oil A 772/O Name of Authorized Transporter of Oil A for Condensate OD BOX 4648 Storm is to be sent)								
Name of Authorized Transporter of Casing	dent NGL Inc. A POBOL 300, Julsa OR, 14106							
If this production is commingled with that from any other lease or pool, give commingling order number:								
IV. COMPLETION DATA	Oil Well C	as Well	New Well	·	Deepen	Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion - Date Spudded	- (X) Date Compl. Ready to Prod.		Total Depth	l	L	P.B.T.D.	1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations Depth Casing Shoe							ng Shoe	
	TUBING, CASING AND		CEMENTING RECORD DEPTH SET		SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE		DEFINISET					
V. TEST DATA AND REQUES	TFOR ALLOWABLE ecovery of total volume of load c	il and must	he equal to of	exceed top allo	wable for this	depth or be	for full 24 hours.)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, e					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL	I			A 16 1.5.4		Convin of	Condensale	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilol, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedJUN 1 6 1993						
Signature Randy Bruno President				By ORIGINAL SIGNED BY JERRY SEXTON				
Printed Name Title			Title	DIS				
May 17, 1993 Date	<u>915/685-011</u> Telephone N	3 k.			and the second second	the last start of the	an a character and antiparate and	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.