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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

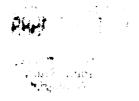
Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL G		
	LAND OFFICE				
	TRANSPORTER GAS				
1.	PRORATION OFFICE				
••	Operator Bristol Resources	Corporation			
	Address		····		
	3601 E. 51st, Suite B, Tulsa, OK 74135 Reason(s) for filing (Check proper box) Other (Please explain)				
	New We!1	Change in Transporter of:			
	Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conden			
	If change of ownership give name				
	and address of previous owner	<u>Union Pacific Resources (</u>	Company, 1000 Louisiana,	Suite 3000, Houston,TX 77002	
II.	DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including Fo	ormation Kind of Lease		
	Lauck Federal	11 Chaveroo (S	i	or Fee Federal 29-554778	
	Location K . 1980	O Feet From The South Lin	e and 1980Feet From T	ne West	
	om Letter				
	Line of Section 29 Tow	vnship 7-S Range	33-E , NMPM, ROO	sevelt County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Aidress (Give address to which approv	ed copy of this form is to be sent)	
	Mobil Pipeline				
	Name of Authorized Transporter of Cas Cities Service Company	~	Address (Give address to which approv		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 300, Tulsa, Oklaho		
	give location of tanks.	P 29 7-S 33-E		6-15-66	
	If this production is commingled wit COMPLETION DATA			Plug Back Same Res't. Diff. Res'v.	
	Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE	O CEMENTING RECORD DEPTH SET	SACKS CEMENT	
				l.	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)	
	Length of Test 9	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OH CONSERVA	TION COMMISSION	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 1 0 1989		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		regulations of the Oil Conservation			
		BY Orig Signed by Paul Kautz			
	A		TITLE	Geologist	
	Sua Dini	Luca Dinder		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens	
Sue Dipley (Signature Administrative Manager (Title)		<i>y</i> '	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form mu	st be filled out completely for allow	
	9/30/8	-	able on new and recompleted we Fill out only Sections I, II	I. III, and VI for changes of owner	

(Date)

Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiplicompleted wells.



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